Al.1.861

ERCB ST 87-5

CANADIANA
C2
MAR 10 1987

ERCB

PSU, Block and Project Approvals

Monthly Update

March 1987

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Telex 03-821717

Price: $75

ERCB

Energy Resources
Conservation Board

640 Fifth Avenue SW
Calgary, Alberta
Canada T2P 3G4

Telephone (403) 297-8311
Telex 03-821717

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 March 1987.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sk

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Bonanza Boundary A	Project No. 10	Control well change: LS 8-32-81-11 W6M
	Project No. 11	New
Boundary Lake South Triassic H	Project No. 1	New Completion: LS 02/6-15-84-12 W6M Control well change: LS 02/6-15-84-12 W6M
Caroline Cardium E	Project No. 7	Addition: LS 4-1-34-6 W5M (64 ha) Well Reclassification: LS 5-28-34-6 W5/2 Well Identifier Correction: LS 6-12-35-7 W5M
Carrot Creek Cardium F	Project No. 3	Control well change: LS 9-15-52-12 W5/3 Well Identifier Correction: LS 9-15-52-12 W5/3
Carson Creek North Beaverhill Lake A	Project No. 1	Well Reclassification: LS 16-34-61-12 W5/2
Carson Creek North Beaverhill Lake B	Project No. 1	Well Reclassification: LS 16-34-61-12 W5M
Cherhill Banff A	Project No. 10	Well Reclassification: LS 4-24-56-5 W5M Control well change: LS 8-25-56-5 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Crystal Viking A	Project No. 1	New Completions: (water injectors) LS 02/14-7-46-3 W5M LS 7-12-46-4 W5M Control well change: LS 16-31-45-3 W5M Well Identifier Correction: LS 7-19-46-3 W5M New Completion: (Oil) LS 7-19-46-3 W5M
Cyn-Pem Cardium C	Project No. 1	Granted enhanced recovery recognition (Pool type 00 to Pool type 20) Converted to water injector: LS 6-28-51-11 W5M Control well change: LS 6-28-51-11 W5M
Fenn Big Valley D-2A	Block No. 7 (PSU's No. 184 and 378)	Deleted: returned to primary
Ferrier Cardium G & L	Project No. 1	Control well change: LS 10-1-39-7 W5M
	Project No. 4	New Completions: LS 8-28-38-7 W5M LS 6-33-38-7 W5M Control well changes: LS 2-21-38-7 W5M LS 8-28-38-7 W5M LS 12-33-38-7 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ferrier Cardium G & L... cont'd		
	Project No. 5	New Completions: LS 2-10-38-7 W5M LS 2-14-38-7 W5M LS 2-15-38-7 W5M Control well changes: LS 12-10-38-7 W5M LS 12-14-38-7 W5M
	Project No. 6	Control well changes: LS 10-22-38-7 W5M LS 14-22-38-7 W5M
	Project No. 8	New Completions: LS 2-27-38-7 W5M LS 12-27-38-7 W5M Control well changes: LS 2-27-38-7 W5M LS 12-27-38-7 W5M
	Project No. 9	Control well changes: LS 12-31-38-7 W5M LS 2-6-39-7 W5M LS 4-6-39-7 W5M
	Project No. 12	Control well changes: LS 5-16-38-7 W5M LS 13-16-38-7 W5M LS 15-16-38-7 W5M LS 9-18-38-7 W5M
Gift Slave Point A	Project No. 1	New
Goose River Beaverhill Lake A	Project No. 6	1152 ha deleted (now in Project No. 8)
	Project No. 8	New

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Joarcam Viking	Project No. 126	Well Reclassification: LS 6-29-49-21 W4M Converted to water injector: LS 8-31-49-21 W4M
Judy Creek Beaverhill Lake B	Project No. 1	Deletion: LS 10-32-63-11 W5M (64 ha) (Now in Beaverhill Lake C) Well Reclassification: LS 12-13-63-12 W5M
Loon Slave Point A	Project No. 4	Control well changes: LS 9-8-85-9 W5/2 LS 10-20-85-9 W5M
Manyberries Sunburst JJ	Project No. 1	Converted to water injector: LS 5-13-5-5 W4M Control well change: LS 5-13-5-5 W4M
Medicine River Jurassic C	Project No. 3	Addition: LS 02/3-17-39-3 W5M (32 ha) Control well changes: LS 2-17-39-3 W5M LS 4-17-39-3 W5M LS 12-17-39-3 W5M
Mitsue Gilwood A	Project No. 1	Well Reclassification: LS 4-23-69-3 W5M New Completion: LS 2-7-73-4 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Mitsue Gilwood A cont'd....		Additions: LS 10-6-74-5 W5M (64 ha) LS 12-23-74-6 W5M (64 ha) LS 3-26-74-6 W5M (64 ha) SE 1/4-27-74-6 W5M (64 ha) LS 10-27-74-6 W5M (64 ha)
	Project No. 319	Converted to water disposal: LS 3-13-72-5 W5M
Morinville D-3B	Block No. 1 (PSU NO. 2)	New Completion: LS 02/2-14-54-26 W4M
Nipisi Gilwood A	Project No. 228	Control well change: LS 6-29-80-9 W5M
Parflesh Upper Mannville G	Project No. 1	Control well change: LS 6-12-25-22 W4M
Pembina Keystone Belly River M	Project No. 3	Control well changes: LS 14-33-47-2 W5M LS 02/6-3-48-2 W5M LS 14-3-48-2 W5M Spacing Revision: (corrections) LS 10-33-47-2 W5M (32 ha) LS 12-33-47-2 W5M (32 ha) LS 14-33-47-2 W5M (32 ha) LS 02/16-33-47-2 W5M (32 ha)
Pembina Belly River DDD	Project No. 1	New
Pembina Cardium	Project No. 66	Well Reclassifications: LS 6-31-49-8 W5M LS 14-31-49-8 W5M
	Project No. 71	New Completions: LS 3-14-47-8 W5M LS 11-14-47-8 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Cardium cont'd...	Project No. 82	New Completions: LS 12-7-49-5 W5M LS 2-30-49-5 W5M LS 12-15-49-6 W5M LS 2-24-49-6 W5M LS 12-25-49-6 W5M LS 2-33-49-6 W5M LS 2-5-50-6 W5M
	Project No. 109	New Completions: LS 5-1-50-8 W5M LS 10-12-50-8 W5M
	Project No. 145	New Completion: LS 4-22-46-7 W5M
Provost Viking CAK and Mannville E	Project No. 5	Well Reclassification: LS 12-5-36-10 W4M
Rainbow Keg River B	Project No. 10	New Completion: LS 03/16-15-109-8 W6M
Simonette Dunvegan A	Block No. 3	Control well change: LS 5-6-63-26 W5M
Sturgeon Lake South D-3	Block No. 1	Control well changes: LS 7-11-69-22 W5M LS 9-11-69-22 W5M LS 02/5-12-69-22 W5M
	Block No. 4 (PSU No. 148)	Addition: LS 10-5-69-21 W5M (32 ha)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Swan Hills South Beaverhill Lake A & B	Project No. 1	Converted to water injector: LS 2-8-66-10 W5M New Completion solvent injector: LS 2-8-66-10 W5/2
	Project No. 7	Converted to water injector: LS 02/12-13-65-11 W5M Converted to solvent injectors: LS 12-12-65-11 W5M LS 12-24-65-11 W5M LS 12-25-65-11 W5M New Completion solvent injectors LS 12-11-65-11 W5/2 LS 02/12-13-65-11 W5/2
Virginia Hills Beaverhill Lake	Project No. 1	New Completion: LS 8-3-65-13 W5M
Wizard Lake D-3A	Project No. 52	New Completion: LS 02/16-16-48-27 W4M
HEAVY CRUDE		
Chauvin South Sparky E	Project No. 1	Control well change: LS 14-26-42-3 W4M
Chauvin South Lloydminster D	Project No. 1	Control well change: LS 12-22-42-2 W4M
Chin Coulee Basal Mannville A	Project No. 10	Converted to water injector: LS 14-20-7-14 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Countess Upper Mannville D	Project No. 1	Addition: LS 13-16-18-15 W4M (16 ha) Well Reclassification: LS 6-29-18-15 W4M Control well change: LS 6-29-18-15 W4M
Grand Forks Lower Mannville II	Project No. 1	Control well changes: LS 12-21-12-13 W4M LS 6-28-12-13 W4M LS 02/11-28-12-13 W4M LS 14-28-12-13 W4M LS 13-29-12-13 W4M LS 14-29-12-13 W4M LS 15-29-12-13 W4M
	Project No. 2	Control well changes: LS 5-32-12-13 W4M LS 16-32-12-13 W4M
Hayter Sparky A	Project No. 1	Well Reclassification: LS 3-16-41-1 W4M
Lloydminster Sparky GPC & D	Project NO. 2	Well Reclassification: LS CO/16-6-50-1 W4M Converted to water disposal: LS CO/4-8-50-1 W4M
Sibbald Upper Mannville C	Project No. 1	New Completion: LS 3-31-27-1 W4M
Taber South Mannville A	Project No. 1	Well Reclassification: LS 02/16-18-7-16 W4M
Wainwright Wainwright and Sparky A	Project No. 22	New
Wainwright Nisku A	Block No. 1	New

EFFECTIVE DATE	OPER NO
01 MAR 1987	L17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 5th Avenue SW Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
														OIL $ / DAY		PROD AREA	1 2 3 4 5 6
							BONANZA BOUNDARY A PROJECT NO 11	0153	510001	00	00	000	011	8.0	32.0	576	
00	14	15	08	11	60		INVERNESS ET AL BONANZA 14-15-81-11	0153	510001	00	00	000	011			64	408000
00	06	22	08	11	60		INVERNESS ET AL BONANZA 6-22-81-11	0153	510001	00	00	000	011			64	108200
00	07	22	08	11	60		SKYE PCP JOSEPHINE 7-22-81-11	0153	510001	00	00	000	011			64	108000
00	11	22	08	11	60		SKYE ET AL BONANZA 11-22-81-11	0153	510001	00	00	000	011			64	408000
00	16	22	08	11	60		INVERNESS ET AL BONANZA 16-22	0153	510001	00	00	000	011			64	408100
00	04	27	08	11	60		SKYE ET AL BONANZA 4-27-81-11	0153	510001	00	00	000	011			64	108000
00	12	27	08	11	60		INVERNESS ET AL BONANZA 12-27-81-11	0153	510001	00	00	000	011			64	408000
00	14	28	08	11	60		INVERNESS ET AL BONANZA 14-28	0153	510001	00	00	000	011			64	408000
00	16	28	08	11	60		INVERNESS ET AL BONANZA 16-28-81-11	0153	510001	00	00	000	011			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	00	00	000	011

EFFECTIVE DATE	OPER NO
01 MAR 1987	L17

EFFECTIVE DATE	OPER NO
01 MAR 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONANZA BOUNDARY A PROJECT NO 10	0153	510001	20	00	000	010	8.0	144.0	2048	
00	08	32	08	11	60		INVERNESS ET AL BONANZA 8-32-81-11	0153	510001	20	00	000	010			64	108000
00	15	32	08	11	60		DOME BONANZA 15-32-81-11	0153	510001	20	00	000	010			64	408000
00	05	33	08	11	60		DOME BONANZA 5-33-81-11	0153	510001	20	00	000	010			64	408000
02	07	33	08	11	60		DOME BONANZA 7-33-81-11	0153	510001	20	00	000	010			64	108100
00	13	33	08	11	60		DOME BONANZA 13-33-81-11	0153	510001	20	00	000	010			64	108000
00	15	33	08	11	60		DOME BONANZA 15-33-81-11	0153	510001	20	00	000	010			64	408000
00	13	34	08	11	60		DOME BONANZA 13-34-81-11	0153	510001	20	00	000	010			64	108000
00	05	04	08	21	60		DOME BALSAM 5-4-82-11	0153	510001	20	00	000	010			64	408000
00	07	04	08	21	60		DOME SILVERV 7-4-82-11	0153	510001	20	00	000	010			64	108000
00	10	04	08	21	60		DOME BONANZA 10-4-82-11	0153	510001	20	00	000	010			64	408000
00	14	04	08	21	60		DOME ET AL BONANZA 14-4-82-11	0153	510001	20	00	000	010			64	108000
00	07	05	08	21	60		DOME SILVERV 7-5-82-11	0153	510001	20	00	000	010			64	108000
00	10	05	08	21	60		DOME BONANZA 10-5-82-11	0153	510001	20	00	000	010			64	108000
00	14	05	08	21	60		PCP ET AL BONANZA 14-5-82-11	0153	510001	20	00	000	010			64	408000
00	16	06	08	21	60		PCP ET AL BONANZA 16-6-82-11	0153	510001	20	00	000	010			64	108000
00	08	07	08	21	60		BP UNO-TEX BONANZA 8-7-82-11	0153	510001	20	00	000	010			64	408000
00	11	07	08	21	60		BP UNO-TEX BONANZA 11-7-82-11	0153	510001	20	00	000	010			64	408000
00	16	07	08	21	60		BP UNO-TEX BONANZA 16-7-82-11	0153	510001	20	00	000	010			64	108000
00	06	08	08	21	60		PCP ET AL BONANZA 6-8-82-11	0153	510001	20	00	000	010			64	108000
00	07	08	08	21	60		PCP ET AL BALSAM 7-8-82-11	0153	510001	20	00	000	010			64	108000
00	11	08	08	21	60		PCP ET AL BONANZA 11-8-82-11	0153	510001	20	00	000	010			64	408000
00	04	09	08	21	60			0153	510001	20	00	000	010			64	308000
00	06	18	08	21	60		BP UNO-TEX BONANZA 6-18-82-11	0153	510001	20	00	000	010			64	108000
00	08	18	08	21	60		BP UNO-TEX BONANZA 8-18-82-11	0153	510001	20	00	000	010			64	408000
00	10	18	08	21	62		WINCAN ET AL BONANZA 10-18-82-11	0153	510001	20	00	000	010			64	408200
00	14	18	08	21	60		BP HUSKY BONANZA 14-18-82-11	0153	510001	20	00	000	010			64	108000
00	02	19	08	21	62		WINCAN ET AL BONANZA 2-19-82-11	0153	510001	20	00	000	010			64	108200
00	06	19	08	21	60		WINCAN ET AL BONANZA 6-19-82-11	0153	510001	20	00	000	010			64	108000
00	14	19	08	21	60		WINCAN ET AL BONANZA 14-19-82-11	0153	510001	20	00	000	010			64	408000
00	10	13	08	12	60		BP UNO-TEX BONANZA 10-13-82-12	0153	510001	20	00	000	010			64	408000
00	06	24	08	12	60		HUSKY BONANZA 6-24-82-12	0153	510001	20	00	000	010				608000
00	08	24	08	12	60		BP HUSKY BONANZA 8-24-82-12	0153	510001	20	00	000	010			64	108000
00	16	24	08	12	60		BP HUSKY BONANZA 16-24-82-12	0153	510001	20	00	000	010			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1987	005

EFFECTIVE DATE	OPER NO
01 MAR 1987	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK STH TRIASSIC H PRCJ 1	0157	500008	20	00	000	001	8.0	64.0	768	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 9	0157	500008	20	00	000	001				000000
00	01	10	08	41	2	60	ULTRAMAR BDYLKS 1-10-84-12	0157	500008	20	00	000	001				108103
00	02	10	08	41	2	60	GEOG ET AL BDY LKS 2-10-84-12	0157	500008	20	00	000	001			64	108100
00	05	10	08	41	2	60	GEOG ET AL BDY LKS 5-10-84-12	0157	500008	20	00	000	001			64	408000
00	08	10	08	41	2	60	GEOG ET AL BDYLKS 8-10-84-12	0157	500008	20	00	000	001				408000
00	10	10	08	41	2	60	GEOG ET AL BDY LKS 10-10-84-12	0157	500008	20	00	000	001				408000
00	11	10	08	41	2	60	GEOG ET AL BDY LKS 11-10-84-12	0157	500008	20	00	000	001			64	108100
00	12	10	08	41	2	60	ULTRAMAR UNIT BDYLKS 12-10-84-12	0157	500008	20	00	000	001				108003
00	15	10	08	41	2	60	GEOG ET AL BDY LKS 15-10-84-12	0157	500008	20	00	000	001			64	108000
00	04	11	08	41	2	60	GEOG ET AL BDY LKS 4-11-84-12	0157	500008	20	00	000	001			64	408000
00	11	11	08	41	2	60	GEOG ET AL BDY LKS 11-11-84-12	0157	500008	20	00	000	001			64	408000
00	02	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 2-15-84-12	0157	500008	20	00	000	001			64	108000
00	04	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 4-15-84-12	0157	500008	20	00	000	001			64	108100
00	05	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 5-15-84-12	0157	500008	20	00	000	001				108103
00	06	15	08	41	2	60	GEOG ET AL BDY LKS 6-15-84-12	0157	500008	20	00	000	001				408000
02	06	15	08	41	2	60	ULTRAMAR ET AL BYDLKS 6-15-84-12	0157	500008	20	00	000	001				108103
00	07	15	08	41	2	60	GEOG ET AL BDY LKS 7-15-84-12	0157	500008	20	00	000	001				408000
00	10	15	08	41	2	60	GEOG ET AL BDY LKS 10-15-84-12	0157	500008	20	00	000	001			64	108000
00	11	15	08	41	2	60	GEOG ET AL BDY LKS 11-15-84-12	0157	500008	20	00	000	001			64	108100
00	13	15	08	41	2	60	ULTRAMAR ET AL BDYLKS 13-15-84-12	0157	500008	20	00	000	001				108103
00	15	15	08	41	2	60	GOEL ET AL BDY LKS 15-15-84-12	0157	500008	20	00	000	001				408000
00	02	22	08	41	2	60	GEOG ET AL BDY LKS 2-22-84-12	0157	500008	20	00	000	001			64	108100
00	04	22	08	41	2	60	GEOG ET AL BDY LKS 4-22-84-12	0157	500008	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	339

EFFECTIVE DATE	OPER NO
01 MAR 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 7	0194	176005	20	00	000	007	12.5	200.0	3072	
00	11	36	03	06	5	0		0194	176005	20	00	000	007			128	308000
00	04	01	03	06	5	0	CDN-SUP RUPERTS 4-1-34-6	0194	176005	20	00	000	007			64	108000
00	10	02	03	06	5	0	HB BEARBERRY 10-2-34-6	0194	176005	20	00	000	007			128	408000
00	10	10	03	06	5	0	CDN-SUP ET AL CAROLINE 10-10-34-6	0194	176005	20	00	000	007			128	408000
00	04	11	03	06	5	0	CDN-SUP ET AL CAROLINE 4-11-34-6	0194	176005	20	00	000	007			128	108000
00	06	15	03	06	5	0	HB BEARBERRY 6-15-34-6	0194	176005	20	00	000	007			128	108000
02	08	15	03	06	5	0	AMOCO CAROLINE 8-15-34-6	0194	176005	20	00	000	007			128	108200
00	10	16	03	06	5	0	HB AMMIN BEARBERRY 10-16-34-6	0194	176005	20	00	000	007			128	408000
00	06	21	03	06	5	0	HB BEARBERRY 6-21-34-6	0194	176005	20	00	000	007			128	108000
00	12	21	03	06	5	0	MESA AMOCO CAROLINE 12-21-34-6	0194	176005	20	00	000	007			128	408000
00	05	28	03	06	5	2	MESA ET AL CAROLINE 5-28-34-6	0194	176005	20	00	000	007			128	108000
00	07	29	03	06	5	0	MESA AMOCO CAROLINE 7-29-34-6	0194	176005	20	00	000	007			128	108000
00	11	29	03	06	5	0	HB BEARBERRY 11-29-34-6	0194	176005	20	00	000	007			128	408000
00	07	31	03	06	5	0	HB BEARBERRY 7-31-34-6	0194	176005	20	00	000	007			128	108000
00	11	31	03	06	5	0	MESA AMOCC CAROLINE 11-31-34-6	0194	176005	20	00	000	007			128	408000
00	07	32	03	06	5	2	HB CAROLINE 7-32-34-6	0194	176005	20	00	000	007			128	108200
00	12	32	03	06	5	2	AMOCO CAROLINE 12-32-34-6	0194	176005	20	00	000	007			128	108000
00	16	36	03	07	5	2	UNION ET AL CAROLINE 16-36-34-7	0194	176005	20	00	000	007			64	108000
00	06	06	03	06	5	0	MESA AMOCO CAROLINE 6-6-35-6	0194	176005	20	00	000	007			128	108000
00	12	06	03	06	5	0	DOME CAROLINE 12-6-35-6	0194	176005	20	00	000	007			128	108000
00	07	01	03	07	5	0	AMOCO OIL CAROLINE 7-1-35-7	0194	176005	20	00	000	007			128	108000
00	10	01	03	07	5	0	CAROLINE 10-1-35-7	0194	176005	20	00	000	007			128	408000
00	06	12	03	07	5	0		0194	176005	20	00	000	007			64	308000
00	08	12	03	07	5	0	MESA CAROLINE 8-12-35-7	0194	176005	20	00	000	007			128	408000
00	13	12	03	07	5	0	MESA CAROLINE 13-12-35-7	0194	176005	20	00	000	007			64	108100
00	04	13	03	07	5	0	AMOCO CAROLINE 4-13-35-7	0194	176005	20	00	000	007			128	108100

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	20	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	038

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
14 JAN 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 Fifth Avenue SW Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	20	00	000	003	8.0	64.0	640	
00	08	15	05	21	25	0	TP CDN OXY 8-15-52-12	0196	176006	20	00	000	003			64	408900
00	09	15	05	21	25	3	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	20	00	000	003			64	108800
00	11	15	05	21	25	0	CROG ET AL CARROT CREEK 11-15	0196	176006	20	00	000	003			64	108100
00	13	16	05	21	25	0	SANTONIO ET AL CARROT CR 13-16	0196	176006	20	00	000	003			64	408000
00	16	16	05	21	25	0	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	20	00	000	003			64	108100
00	08	20	05	21	25	0	APL ET AL CARROT 8-20-52-12	0196	176006	20	00	000	003			64	108000
00	02	21	05	21	25	0	AMOCO CARROT CREEK 2-21-52-12	0196	176006	20	00	000	003			64	108100
00	06	21	05	21	25	0	AMOCO CARROT CREEK 6-21-52-12	0196	176006	20	00	000	003			64	108000
00	10	21	05	21	25	0	AMOCO G-1 CARROT 10-21-52-12	0196	176006	20	00	000	003			64	108700
00	11	21	05	21	25	0	AMOCO CARROT CREEK 11-21-52-12	0196	176006	20	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	003

EFFECTIVE DATE	OPER NO
14 JAN 1987	060

EFFECTIVE DATE	OPER NO
01 MAR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ* NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A PROJECT NO 1	0200	744001	20	00	000	001	14.0	336.0	4672	
00	16	33	06	12	52		MOBIL WCT CARSONN 16-33M6-61-12	0200	744001	20	00	000	001			128	438005
00	06	34	06	12	52		MOBIL WCT CARSON IN 6-34M6-61-12	0200	744001	20	00	000	001			128	438004
00	16	34	06	12	52		MOBIL WCT CARSONN 16-34M6-61-12	0200	744001	20	00	000	001			128	138004
00	06	35	06	12	52		MOBIL WCT CARSON IN 6-35M6-61-12	0200	744001	20	00	000	001			128	438000
00	16	35	06	12	52		MOBIL WCT CARSONN 16-35M6-61-12	0200	744001	20	00	000	001			128	138005
00	06	36	06	12	52		MOBIL WCT CARSONN 6-36M6-61-12	0200	744001	20	00	000	001			128	138000
00	16	36	06	12	52		MOBIL WCT CARSONN 16-36M6-61-12	0200	744001	20	00	000	001			128	138000
00	06	06	06	11	52		MOBIL CL CARSON N 6-6-62-11	0200	744001	20	00	000	001			128	108000
00	06	01	06	12	52		MOBIL PR CARSONN 6-1M6-62-12	0200	744001	20	00	000	001			128	138000
00	16	01	06	12	52		MOBIL PR CARSON N 16-1-6U120	0200	744001	20	00	000	001			128	108000
00	06	02	06	12	52		MOBIL PR CARSONN 6-2M6-62-12	0200	744001	20	00	000	001			128	138000
00	14	02	06	12	52		MOBIL UNIT #1 CARSON N 14-2-62-12	0200	744001	20	00	000	001				108003
00	16	02	06	12	52		MOBIL PR CARSONN 16-2M6-62-12	0200	744001	20	00	000	001			128	138000
00	06	03	06	12	52		BA CARSONN 6-3M6-62-12	0200	744001	20	00	000	001			128	138000
00	14	03	06	12	52		MOBIL UNIT #1 CARSON 14-3-62-12	0200	744001	20	00	000	001				108003
00	16	03	06	12	52		PAN AM AZ1 CARSONN 16-3M6-62-12	0200	744001	20	00	000	001			128	138000
00	06	04	06	12	52		MOBIL PR CARSONN 6-4M6-62-12	0200	744001	20	00	000	001			128	408000
00	16	04	06	12	52		MOBIL PR CARSONN 16-4M6-62-12	0200	744001	20	00	000	001			128	138000
00	16	05	06	12	52		MOBIL PR CARSONN 16-5M6-62-12	0200	744001	20	00	000	001			128	138000
00	16	06	06	12	52		MOBIL PR CARSONN 16-6M6-62-12	0200	744001	20	00	000	001			128	408000
00	06	08	06	12	50		MOBIL PR CARSONN 6-8M6-62-12	0200	744001	20	00	000	001			128	438000
00	06	09	06	12	52		MOBIL PR CARSONN 6-9M6-62-12	0200	744001	20	00	000	001			128	138000
00	08	09	06	12	52		MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744001	20	00	000	001				108003
00	06	10	06	12	52		B A CARSONN 6-10M6-62-12	0200	744001	20	00	000	001			128	138000
00	16	10	06	12	52		ATLANTIC CARSONN 16-10M6-62-12	0200	744001	20	00	000	001			128	138000
00	06	11	06	12	52		MOBIL PR CARSONN 6-11M6-62-12	0200	744001	20	00	000	001			128	138000
00	08	11	06	12	52		MOBIL UNIT 1 8-11-62-12	0200	744001	20	00	000	001				108003
00	14	11	06	12	52		MOBIL UNIT #1 14-11A-62-12	0200	744001	20	00	000	001				108003
00	16	11	06	12	52		PAN AM B1 CARSONN 16-11M6-62-12	0200	744001	20	00	000	001			128	138000
00	06	12	06	12	52		MOBIL PR CARSONN 6-12MU-62-12	0200	744001	20	00	000	001			128	138000
00	04	13	06	12	52		SUN CARSON N 4-13MU-62-12	0200	744001	20	00	000	001			128	138204
00	14	16	06	12	52		MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744001	20	00	000	001			128	108000
00	06	17	06	12	52		MOBIL PR CARSON N 6-17-62-12	0200	744001	20	00	000	001			128	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	057

EFFECTIVE DATE	OPER NO
01 MAR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	17	062	12	5	2	MOBIL ARCO CARSON N 16-17-62-12	0200	744001	20	00	000	001			128	108005
00	06	18	062	12	5	0		0200	744001	20	00	000	001			64	308000
00	08	18	062	12	5	0		0200	744001	20	00	000	001			64	308000
00	11	18	062	12	5	2	COX TLI AMOCO CARSONN 11-18-62-12	0200	744001	20	00	000	001			64	138000
00	16	18	062	12	5	2	COX LRI AMOCO CARSON N 16-18-62-12	0200	744001	20	00	000	001			64	138000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSONN 6-11	0200	744001	20	00	000	001			64	438000
00	08	11	062	13	5	0	WESTCOAST AMOCO CARSONN 8-11-62-13	0200	744001	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744001	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744001	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744001	20	00	000	001			64	138000
00	08	12	062	13	5	0		0200	744001	20	00	000	001			64	308000
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744001	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744001	20	00	000	001			64	338000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744001	20	00	000	001			64	138004
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744001	20	00	000	001			64	138000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSONN 1-14-62-13	0200	744001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	057

EFFECTIVE DATE	OPER NO
01 MAR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL B PROJECT NO 1	0200	744002	20	00	000	001	14.5	464.0	6144	
00	06	31	06	11	50		MOBIL W C CARSON N 6-31-61-11	0200	744002	20	00	000	001			128	408000
00	16	31	06	11	50		MOBIL WC CARSON N 16-31-61-11	0200	744002	20	00	000	001			128	108100
00	06	32	06	11	50		MOBIL WC CARSONN 6-32-61-11	0200	744002	20	00	000	001			128	108000
00	16	33	06	12	50		MOBIL WCT CARSONN 16-33M7-61-12	0200	744002	20	00	000	001			128	438000
00	06	34	06	12	50		MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744002	20	00	000	001			128	438000
00	16	34	06	12	50		MOBIL WCT CARSONN 16-34M7-61-12	0200	744002	20	00	000	001			128	138004
00	06	35	06	12	50		MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744002	20	00	000	001			128	438000
00	16	35	06	12	50		MOBIL WCT CARSONN 16-35M7-61-12	0200	744002	20	00	000	001			128	138000
00	06	36	06	12	50		MOBIL WCT CARSONN 6-36M7-61-12	0200	744002	20	00	000	001			128	438000
00	16	36	06	12	50		MOBIL WCT CARSONN 16-36M7-61-12	0200	744002	20	00	000	001			128	138000
00	06	05	06	11	50		MOBIL CL CARSONN 6-5-62-11	0200	744002	20	00	000	001			128	108000
00	06	06	06	11	50		MOBIL C L CARSON N 6-6-62-11	0200	744002	20	00	000	001			128	108000
00	16	06	06	11	50		MOBIL CL CARSON N 16-6-62-11	0200	744002	20	00	000	001			128	108000
00	06	07	06	11	50		MOBIL CL CARSON N 6-7-62-11	0200	744002	20	00	000	001			128	108000
00	12	07	06	11	50		SUN CARSON N 12-7-62-11	0200	744002	20	00	000	001			128	108204
00	06	01	06	12	50		MOBIL PR CARSONN 6-1M7-62-12	0200	744002	20	00	000	001			128	138000
00	14	01	06	12	52		MOBIL UNIT CARSON N 14-1-62-12	0200	744002	20	00	000	001				138003
00	16	01	06	12	50		MOBIL PR CARSON N 16-1-62-12	0200	744002	20	00	000	001			128	108000
00	06	02	06	12	50		MOBIL PR CARSONN 6-2M7-62-12	0200	744002	20	00	000	001			128	138000
00	14	02	06	12	50		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744002	20	00	000	001				108003
00	16	02	06	12	50		MOBIL PR CARSONN 16-2M7-62-12	0200	744002	20	00	000	001			128	138000
00	06	03	06	12	50		BA CARSONN 6-3M7-62-12	0200	744002	20	00	000	001			128	138000
00	14	03	06	12	50		MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744002	20	00	000	001				108003
00	16	03	06	12	50		PAN AM A-1 CARSONN 16-3M7-69-12	0200	744002	20	00	000	001			128	138000
00	06	04	06	12	50		MOBIL PR CARSONN 6-4M7-62-12	0200	744002	20	00	000	001			128	408000
00	16	04	06	12	50		MOBIL PR CARSONN 16-4M7-62-12	0200	744002	20	00	000	001			128	138000
00	06	05	06	12	50		MOBIL PR CARSON N 6-5-62-12	0200	744002	20	00	000	001			128	408000
00	16	05	06	12	50		MOBIL PR CARSONN 16-5M7-62-12	0200	744002	20	00	000	001			128	108005
00	16	06	06	12	50		MOBIL PR CARSONN 16-6M7-62-12	0200	744002	20	00	000	001			128	408005
00	06	08	06	12	52		MOBIL PR CARSONN 6-8M7-62-12	0200	744002	20	00	000	001			128	438000
00	06	09	06	12	50		MOBIL PR CARSONN 6-9M7-62-12	0200	744002	20	00	000	001			128	138000
00	08	09	06	12	50		MOBIL UNIT BHL CARSON 8-9-62-12	0200	744002	20	00	000	001				108004
00	06	10	06	12	50		BA CARSONN 6-10M7-62-12	0200	744002	20	00	000	001			128	138000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	057

EFFECTIVE DATE	OPER NO
01 MAR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	10	06	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744002	20	00	000	001			128	108000
00	16	10	06	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744002	20	00	000	001				138005
00	06	11	06	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744002	20	00	000	001			128	138000
00	08	11	06	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744002	20	00	000	001				108003
00	14	11	06	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744002	20	00	000	001				108003
00	16	11	06	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744002	20	00	000	001			128	138000
00	06	12	06	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744002	20	00	000	001			128	108000
00	16	12	06	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744002	20	00	000	001			128	108000
00	04	13	06	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744002	20	00	000	001			128	138200
00	06	14	06	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744002	20	00	000	001			128	108000
00	06	15	06	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744002	20	00	000	001			128	108000
00	09	15	06	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744002	20	00	000	001			128	108200
00	14	15	06	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744002	20	00	000	001				108003
00	06	16	06	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744002	20	00	000	001			128	108000
00	14	16	06	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744002	20	00	000	001				108003
00	16	16	06	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744002	20	00	000	001			128	108000
00	06	17	06	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744002	20	00	000	001			128	108005
00	16	17	06	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744002	20	00	000	001			128	108000
00	02	18	06	12	5	0		0200	744002	20	00	000	001			64	300000
00	04	18	06	12	5	0		0200	744002	20	00	000	001			64	308000
00	11	18	06	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744002	20	00	000	001			64	108000
00	16	18	06	12	5	0	COX LRI AMOCO CARSON N 16-18-62-12	0200	744002	20	00	000	001			64	108000
00	06	22	06	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744002	20	00	000	001			128	108000
00	06	11	06	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744002	20	00	000	001				408000
00	08	11	06	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744002	20	00	000	001				408000
00	06	12	06	13	5	2		0200	744002	20	00	000	001			64	308000
00	08	12	06	13	5	2		0200	744002	20	00	000	001			64	308000
00	14	12	06	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744002	20	00	000	001			64	108005
00	16	12	06	13	5	0		0200	744002	20	00	000	001			64	308000
00	01	13	06	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744002	20	00	000	001			64	408000
00	03	13	06	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744002	20	00	000	001			64	408000
00	01	14	06	13	5	2	WESTCOAST AMOCO CARSON N 1-14	0200	744002	20	00	000	000				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	057

EFFECTIVE DATE	OPER NO
01 MAR 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	40.0	576	
00	12	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	13	13	05	60	5	50	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	10	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	16	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	01	23	05	60	5	52	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	07	23	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	02	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108005
00	04	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108004
00	06	24	05	60	5	50	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108000
00	08	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	10	24	05	60	5	50	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	05	60	5	50	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	14	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010			32	408000
00	16	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	02	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	04	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	06	25	05	60	5	50	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	05	60	5	50	DOME ET AL CHERIHILL 8-25-56-5	0213	644001	20	00	000	010			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1987	064

EFFECTIVE DATE	OPER NO
01 MAR 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CRYSTAL VIKING A PROJECT NO 1	0241	218001	20	00	000	001	8.0	336.0	2240	
00	02	02	00	02	02	0	SUBJECT TO I W ORDER 8401	0241	218001	20	00	000	001				000000
00	02	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 2-31-45-3	0241	218001	20	00	000	001			32	408000
00	04	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 4-31-45-3	0241	218001	20	00	000	001			32	108100
00	06	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 6-31-45-3	0241	218001	20	00	000	001			32	108000
00	08	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 8-31-45-3	0241	218001	20	00	000	001			32	408100
00	10	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 10-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 12-31-45-3	0241	218001	20	00	000	001			32	408000
00	14	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 14-31-45-3	0241	218001	20	00	000	001			32	108000
00	16	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 16-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	05	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-5-46-3	0241	218001	20	00	000	001			32	408000
00	13	05	04	60	3	50	WESTCOAST ET AL CRYSTAL 13-5-46-3	0241	218001	20	00	000	001			32	108100
00	02	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 2-6-46-3	0241	218001	20	00	000	001			32	408000
00	04	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 4-6-46-3	0241	218001	20	00	000	001			32	108100
00	06	06	04	60	3	50	WESTCOAST ET AL PEMBINA 6-6-46-3	0241	218001	20	00	000	001			32	108000
00	07	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 7-6-46-3	0241	218001	20	00	000	001			32	108000
00	10	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 10-6-46-3	0241	218001	20	00	000	001			32	108000
00	11	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 11-6-46-3	0241	218001	20	00	000	001			32	408000
00	12	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-6-46-3	0241	218001	20	00	000	001			32	408000
00	16	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 16-6-46-3	0241	218001	20	00	000	001			32	108100
00	02	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 2-7-46-3	0241	218001	20	00	000	001			32	408000
00	04	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 4-7-46-3	0241	218001	20	00	000	001			32	108000
00	06	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 6-7-46-3	0241	218001	20	00	000	001			32	108000
00	08	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 8-7-46-3	0241	218001	20	00	000	001			32	408100
00	10	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 10-7-46-3	0241	218001	20	00	000	001			32	108000
00	12	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-7-46-3	0241	218001	20	00	000	001			32	408000
00	14	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001			32	108000
02	14	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001				408000
00	16	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 16-7-46-3	0241	218001	20	00	000	001			32	108100
00	04	17	04	60	3	50	WESTCOAST ET AL CRYSTAL 4-17-46-3	0241	218001	20	00	000	001			32	108100
00	06	17	04	60	3	50	WESTCOAST CRYSTAL 6-17-46-3	0241	218001	20	00	000	001			32	108000
00	10	17	04	60	3	50	WESTCOAST ET AL CRYSTAL 10-17-46-3	0241	218001	20	00	000	001			32	108000
00	12	17	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-17-46-3	0241	218001	20	00	000	001			32	108000
00	14	17	04	60	3	50	WESTCOAST ET AL CRYSTAL 14-17-46-3	0241	218001	20	00	000	001			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	307

EFFECTIVE DATE	OPER NO
01 MAR 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC ER	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUSPENDING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-17-46-3	0241	218001	20	00	000	001			32	408000
00	02	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-18-46-3	0241	218001	20	00	000	001			32	408000
00	03	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 3-18-46-3	0241	218001	20	00	000	001			32	108000
00	05	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 5-18-46-3	0241	218001	20	00	000	001			32	108000
00	08	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-18-46-3	0241	218001	20	00	000	001			32	108000
00	10	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-18	0241	218001	20	00	000	001			32	108000
00	12	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-18	0241	218001	20	00	000	001			32	408000
00	14	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-18-46-3	0241	218001	20	00	000	001			32	408000
00	16	18	046	03	5	0	WESTCOAST OIL CRYSTAL 16-18-46-3	0241	218001	20	00	000	001			32	108100
00	02	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-19	0241	218001	20	00	000	001			32	408000
00	04	19	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	19	046	03	5	0	WESTCOAST OIL CRYSTAL 6-19	0241	218001	20	00	000	001			32	108000
00	07	19	046	03	5	0	WESTCOAST OIL CRYSTAL 7-19	0241	218001	20	00	000	001			32	108100
00	10	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-19-46-3	0241	218001	20	00	000	001			32	108000
00	14	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-19-46-3	0241	218001	20	00	000	001			32	408000
00	16	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-20-46-3	0241	218001	20	00	000	001			32	108100
00	14	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-20-46-3	0241	218001	20	00	000	001			32	408000
00	04	29	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	29	046	03	5	0	CONOCO WESTCOAST CRYSTAL 6-29	0241	218001	20	00	000	001			32	408000
00	02	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-30-46-3	0241	218001	20	00	000	001			32	108000
00	04	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 6-30-46-3	0241	218001	20	00	000	001			32	108000
00	08	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-30-46-3	0241	218001	20	00	000	001			32	108000
00	10	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	16	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-30-46-3	0241	218001	20	00	000	001			32	408000
00	10	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-1-46-4	0241	218001	20	00	000	001			32	108100
00	16	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-1-46-4	0241	218001	20	00	000	001			32	108000
00	02	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 2-12-46-4	0241	218001	20	00	000	001			32	408000
00	04	12	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	06	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 6-12-46-4	0241	218001	20	00	000	001			32	108100
00	07	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 7-12-46-4	0241	218001	20	00	000	001				408000
00	08	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-12-46-4	0241	218001	20	00	000	001			32	108000
00	09	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-12-46-4	0241	218001	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	307

EFFECTIVE DATE	OPER NO
01 MAR 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 5th Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	10	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-12-46-4	0241	218001	20	00	000	001			32	108000
00	16	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-12-46-4	0241	218001	20	00	000	001			32	108000
00	02	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	08	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-13-46-4	0241	218001	20	00	000	001			32	408000
00	10	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	16	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-13(NOS4)	0241	218001	20	00	000	001			32	108000

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	307

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM CARDIUM C PROJECT NO 1	0271	176003	20	00	000	001	8.0	24.0	256	
00	06	28	05	11	5	0	CPC CYN-PEM 6-28-51-11	0271	176003	20	00	000	001			64	408000
00	12	28	05	11	5	0	CHAMPLIN CYN-PEM 12-28-51-11	0271	176003	20	00	000	001			64	108200
00	02	29	05	11	5	0	CHAMPLIN ET AL CYN PEM 2-29-51-11	0271	176003	20	00	000	001			64	108000
00	10	29	05	11	5	0	CHAMPLIN AMOCO CYN-PEM 10-29-51-11	0271	176003	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0271	176003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	236

EFFECTIVE DATE	OPER. NO
01 MAR 1987	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 1	0322	758001	00	00	000	001	8.0	96.0	640	
00	01	01	00	10	11	0	MISC ORDER NO IW 8612	0322	758001	00	00	000	001				000000
00	09	31	07	81	05	0	NATOMAS ET AL NIPISI 9-31-78-10	0322	758001	00	00	000	001			64	108100
00	15	31	07	81	05	0	DIASHAM ET AL GIFT 15-31-78-10	0322	758001	00	00	000	001				108100
00	10	32	07	81	05	0	NATOMAS ET AL NIPISI 10-32-78-10	0322	758001	00	00	000	001			64	108100
00	12	32	07	81	05	0	NATOMAS ET AL NIPISI 12-32-78-10	0322	758001	00	00	000	001			64	108100
00	14	32	07	81	05	0	DIASHAM ET AL GIFT 14-32-78-10	0322	758001	00	00	000	001				108100
00	16	32	07	81	05	0	DIASHAM ET AL GIFT 16-32-78-10	0322	758001	00	00	000	001				408004
00	12	33	07	81	05	0	NATOMAS GIFT 12-33-78-10	0322	758001	00	00	000	001			64	108100
00	02	04	07	91	05	0	NATOMAS ET AL GIFT 2-4-79-10	0322	758001	00	00	000	001			64	108100
00	06	04	07	91	05	0	NATOMAS ET AL NIPISI 6-4-79-10	0322	758001	00	00	000	001			64	108000
00	10	04	07	91	05	0	NATOMAS ET AL GIFT 10-4-79-10	0322	758001	00	00	000	001			64	108000
00	12	04	07	91	05	0	NATOMAS ET AL GIFT 12-4-79-10	0322	758001	00	00	000	001			64	108100
00	01	05	07	91	05	0	DIASHAM ET AL GIFT 1-5-79-10	0322	758001	00	00	000	001				408004
00	03	05	07	91	05	0	DIASHAM ET AL GIFT 3-5-79-10	0322	758001	00	00	000	001				408004
00	05	05	07	91	05	0	NATOMAS ET AL NIPISI 5-5-79-10	0322	758001	00	00	000	001			64	108100
00	07	05	07	91	05	0	NATOMAS ET AL NIPISI 7-5-79-10	0322	758001	00	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	00	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1987	AD1

EFFECTIVE DATE	OPER NO
01 MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A BLOCK NO 7	0371	696001	00	07	000	000	8.0	136.0	448	
00	02	23	03	62	04	0	C P R GOUGH NO 2	0371	696001	00	07	295	000			16	103100
00	07	23	03	62	04	2	C P R GOUGH NO 7	0371	696001	00	07	380	000			16	103000
00	08	23	03	62	04	0	C P R GOUGH NO 8	0371	696001	00	07	234	000			16	103900
00	09	23	03	62	04	0	C P R GOUGH NO 9	0371	696001	00	07	296	000			16	103900
00	10	23	03	62	04	0	C P R GOUGH NO 10	0371	696001	00	07	254	000			16	103900
00	11	23	03	62	04	0	C P R GOUGH NO 11	0371	696001	00	07	339	000				109904
02	11	23	03	62	04	2	GULF GOUGH FENN BV	0371	696001	00	07	339	000			16	103800
00	12	23	03	62	04	0	C P R GOUGH NO 12	0371	696001	00	07	339	000			16	109100
00	13	23	03	62	04	0	C P R GOUGH NO 13	0371	696001	00	07	368	000				109104
02	13	23	03	62	04	0	GULF GOUGH FBV 13A-23-36-20	0371	696001	00	07	368	000			16	109100
00	14	23	03	62	04	0	C P R GOUGH NO 14	0371	696001	00	07	368	000				109104
02	14	23	03	62	04	0	GULF GOUGH FBV	0371	696001	00	07	368	000			16	103100
00	01	27	03	62	04	0	C P R MAILER NO 1	0371	696001	00	07	357	000			16	109100
00	08	27	03	62	04	0	C P R MAILER NO 8	0371	696001	00	07	357	000				109104
02	08	27	03	62	04	0	GULF MAILER FBV 8A-27-36-20	0371	696001	00	07	357	000			16	103700
00	09	27	03	62	04	0	C P R MAILER NO 9	0371	696001	00	07	364	000			16	109100
00	16	27	03	62	04	0	C P R MAILER NO 16	0371	696001	00	07	364	000				109100
02	16	27	03	62	04	0	GULF MAILER FBV 16A-27-36-20	0371	696001	00	07	364	000			16	103100
00	04	35	03	62	04	0	C P R ROBERT NO 4	0371	696001	00	07	374	000				109104
02	04	35	03	62	04	0	GULF ROBERT 4A-35-36-20	0371	696001	00	07	374	000			16	103700
00	05	35	03	62	04	0	C P R ROBERT NO 5	0371	696001	00	07	374	000				109004
02	05	35	03	62	04	0	GULF ROBERT FENNBV 5A-35-36-20	0371	696001	00	07	374	000			16	109000
00	06	35	03	62	04	0	C P R ROBERT NO 6	0371	696001	00	07	376	000			16	103900
00	11	35	03	62	04	0	C P R ROBERT NO 11	0371	696001	00	07	179	000			16	103100
00	12	35	03	62	04	0	C P R ROBERT NO 12	0371	696001	00	07	178	000			16	103100
00	13	35	03	62	04	0	C P R ROBERT NO 13	0371	696001	00	07	178	000			16	109100
00	14	35	03	62	04	0	C P R ROBERT NO 14	0371	696001	00	07	179	000			16	109005
00	01	03	03	72	04	0	C P R HANNA NO 1	0371	696001	00	07	337	000			16	103100
00	02	03	03	72	04	0	C P R HANNA NO 2	0371	696001	00	07	337	000			16	109000
00	06	03	03	72	04	0	C P R HANNA NO 6	0371	696001	00	07	200	000			16	109900
00	07	03	03	72	04	0	C P R HANNA NO 7	0371	696001	00	07	200	000				109804
02	07	03	03	72	04	0	GULF HANNA FENN BV 7A-3-37-20	0371	696001	00	07	200	000			16	103900
00	10	03	03	72	04	0	C P R HANNA NO 10	0371	696001	00	07	201	000				109904

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER NO
01 MAR 1987	002

EFFECTIVE DATE	OPER NO
01 MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	10	03	037	20	4	2	GULF HANNA FBV 10A-3-37-20	0371	696001	00	07	201	000			16	103800
00	11	03	037	20	4	0	C P R HANNA NO 11	0371	696001	00	07	201	000			16	109900
00	14	03	037	20	4	0	C P R HANNA NO 14	0371	696001	00	07	202	000			16	109900
00	15	03	037	20	4	0	C P R HANNA NO 15	0371	696001	00	07	202	000				109904
02	15	03	037	20	4	2	GULF HANNA FBV 15A-3-37-20	0371	696001	00	07	202	000			16	103800

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	07	000	000

EFFECTIVE DATE	OPER NO
01 MAR 1987	002

EFFECTIVE DATE	OPER NO
01 MAR 1987	292

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 1	0377	176060	20	00	000	001	8.5	85.0	1344	
00	01	01	00	01	10		WELLS FOR CONTROL WELL RATE 10	0377	176060	20	00	000	001				000000
00	10	35	03	80	75	0	SEAFORT ET AL FERRIER 10-35-38-7	0377	176060	20	00	000	001			64	108100
00	02	36	03	80	75	0	TP ET AL FERRIER 2-36-38-7	0377	176060	20	00	000	001			128	108100
00	04	36	03	80	75	0	SEAFORT ET AL FERRIER 4-36-38-7	0377	176060	20	00	000	001				408000
00	10	36	03	80	75	0	COX SOUTHEASTERN 10-36-38-7	0377	176060	20	00	000	001				408000
00	12	36	03	80	75	0	TP ET AL FERRIER 12-36-38-7	0377	176060	20	00	000	001			128	108100
00	04	06	03	90	65	0	SEAFORT ET AL FERRIER 4-6-39-6	0377	176060	20	00	000	001			128	108000
00	02	01	03	90	75	0	TP ET AL FERRIER 2-1-39-7	0377	176060	20	00	000	001				408000
00	03	01	03	90	75	0	SEAFORT ET AL FERRIER 3-1-39-7	0377	176060	20	00	000	001				408000
00	10	01	03	90	75	0	SEAFORT ET AL FERRIER 10-1-39-7	0377	176060	20	00	000	001			128	108000
00	12	01	03	90	75	0	TP ET AL FERRIER 12-1-39-7	0377	176060	20	00	000	001			128	108000
00	02	02	03	90	75	0	TP ET AL FERRIER 2-2-39-7	0377	176060	20	00	000	001			128	108100
00	04	02	03	90	75	0	TP ET AL FERRIER 4-2-39-7	0377	176060	20	00	000	001				408000
00	10	02	03	90	75	0	SEAFORT ET AL FERRIER 10-2-39-7	0377	176060	20	00	000	001				408000
00	11	02	03	90	75	0	TP ET AL FERRIER 11-2-39-7	0377	176060	20	00	000	001			128	108100
00	02	11	03	90	75	0	TP ET AL FERRIER 2-11-39-7	0377	176060	20	00	000	001			64	108000
00	04	11	03	90	75	0	TP ET AL FERRIER 4-11-39-7	0377	176060	20	00	000	001			64	408000
00	02	12	03	90	75	0	TP ET AL FERRIER 2-12-39-7	0377	176060	20	00	000	001			128	108000
00	04	12	03	90	75	0	SEAFORT ET AL FERRIER 4-12-39-7	0377	176060	20	00	000	001			128	408000
00	07	12	03	90	75	0	SEAFORT ET AL FERRIER 7-12-39-7	0377	176060	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	292

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE (m³/DAY): SUBSISTING	BASIC WELL RATE (m³/DAY): TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	221.0	1856	
00	02	19	03	80	7	50	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00	04	19	03	80	7	50	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	08	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	10	19	03	80	7	50	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	7	50	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00	13	19	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	16	19	03	80	7	50	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	7	50	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00	04	20	03	80	7	50	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	7	50	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	03	80	7	50	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	03	80	7	50	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	7	50	PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	20	03	80	7	50	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	7	50	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108100
00	04	21	03	80	7	50	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	05	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	07	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	09	21	03	80	7	50	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	7	50	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	21	03	80	7	50	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	02	28	03	80	7	50	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	7	50	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	7	50	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	08	28	03	80	7	50	ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108100
00	10	28	03	80	7	50	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	7	50	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	13	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	28	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	01	29	03	80	7	50	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 11th Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	29	038	07	5	0	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	038	07	5	0	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	038	07	5	0	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	038	07	5	0	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	038	07	5	0	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	038	07	5	0	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00	13	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	04	30	038	07	5	0	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	108100
00	05	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	08	30	038	07	5	0	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	038	07	5	0	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	33	038	07	5	0	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	038	07	5	0	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	06	33	038	07	5	0	ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
00	07	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	10	33	038	07	5	0	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	038	07	5	0	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108100
00	13	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	04	039	07	5	0	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	039	07	5	0	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408004
00	05	04	039	07	5	0		0377	176060	20	00	000	004			32	308000
00	07	04	039	07	5	0		0377	176060	20	00	000	004			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 5	0377	176060	20	00	000	005	8.5	85.0	896	
00	02	10	03	80	7	50	ESSO ET AL FERRIER 2-10-38-7	0377	176060	20	00	000	005			64	108000
00	04	10	03	80	7	50	GAO ET AL FERRIER 4-10-38-7	0377	176060	20	00	000	005			64	408000
00	10	10	03	80	7	50	GAO ET AL FERRIER 10-10-38-7	0377	176060	20	00	000	005			64	108000
00	12	10	03	80	7	50	ESSO ET AL FERRIER 12-10-38-7	0377	176060	20	00	000	005			64	108100
00	10	11	03	80	7	50	GAO ET AL FERRIER 10-11-38-7	0377	176060	20	00	000	005			64	108000
00	12	11	03	80	7	50		0377	176060	20	00	000	005			64	308000
00	02	14	03	80	7	50	ESSO ET AL FERRIER 2-14-38-7	0377	176060	20	00	000	005			64	108000
00	05	14	03	80	7	50	GAO ET AL FERRIER 5-14-38-7	0377	176060	20	00	000	005			64	408000
00	10	14	03	80	7	50	GAO ET AL FERRIER 10-14-38-7	0377	176060	20	00	000	005			64	108100
00	12	14	03	80	7	50	ESSO ET AL FERRIER 12-14-38-7	0377	176060	20	00	000	005			64	108700
00	02	15	03	80	7	50	ESSO ET AL FERRIER 2-15-38-7	0377	176060	20	00	000	005			64	108000
00	04	15	03	80	7	50	GAO ET AL FERRIER 4-15-38-7	0377	176060	20	00	000	005			64	408000
00	09	15	03	80	7	50	GAO ET AL FERRIER 9-15-38-7	0377	176060	20	00	000	005			64	108100
00	12	15	03	80	7	50	COX PALMER FERRIER 12-15-38-7	0377	176060	20	00	000	005			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	765

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 6	0377	176060	20	00	000	006	8.5	17.0	256	
00	02	22	03	80	7	50	TP ET AL FERRIER 2-22-38-7	0377	176060	20	00	000	006			64	108100
00	03	22	03	80	7	50	TP FERRIER 3-22-38-7	0377	176060	20	00	000	006			64	408000
00	10	22	03	80	7	50	SEAFORT ET AL FERRIER 10-22-38-7	0377	176060	20	00	000	006			64	408000
00	14	22	03	80	7	50	TP ET AL FERRIER 14-22-38-7	0377	176060	20	00	000	006			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	006

EFFECTIVE DATE	OPER NO
01 MAR 1987	765

EFFECTIVE DATE	OPER NO
01 MAR 1987	765

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 8	0377	176060	20	00	000	008	8.5	42.5	768	
00	02	27	03	80	7	50	WP 1985 FERRIER 2-27-38-7	0377	176060	20	00	000	008			64	108100
00	04	27	03	80	7	50	TP ET AL FERRIER 4-27-38-7	0377	176060	20	00	000	008			64	408000
00	10	27	03	80	7	50	SEAFORT ET AL FERRIER 10-27-38-7	0377	176060	20	00	000	008			64	108100
00	12	27	03	80	7	50	WP 1985 FERRIER 12-27-38-7	0377	176060	20	00	000	008			64	108100
00	02	34	03	80	7	50		0377	176060	20	00	000	008			64	308000
00	04	34	03	80	7	50	TP ET AL FERRIER 4-34-38-7	0377	176060	20	00	000	008			64	408000
00	10	34	03	80	7	50	SEAFORT ET AL FERRIER 10-34-38-7	0377	176060	20	00	000	008			64	108100
00	12	34	03	80	7	50		0377	176060	20	00	000	008			64	308000
00	02	03	03	90	7	50		0377	176060	20	00	000	008			64	308000
00	04	03	03	90	7	50	TP ET AL FERRIER 4-3-39-7	0377	176060	20	00	000	008			64	408000
00	10	03	03	90	7	50	SEAFORT FERRIER 10-3-39-7	0377	176060	20	00	000	008			64	108700
00	12	03	03	90	7	50		0377	176060	20	00	000	008			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAR 1987	765

EFFECTIVE DATE	OPER NO
01 MAR 1987	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 9	0377	176060	20	00	000	009	8.5	51.0	640	
00	11	30	038	07	5	0	PEMBINA ET AL FERRIER 11-30-38-7	0377	176060	20	00	000	009			64	108100
00	03	31	038	07	5	0	PEMBINA ET AL FERRIER 3-31-38-7	0377	176060	20	00	000	009			64	408000
00	12	31	038	07	5	0	PEMBINA ET AL FERRIER 12-31-38-7	0377	176060	20	00	000	009			64	108100
00	02	25	038	08	5	0	PEMBINA ET AL FERRIER 2-25-38-8	0377	176060	20	00	000	009			64	108100
00	10	25	038	08	5	0	PEMBINA ET AL FERRIER 10-25-38-8	0377	176060	20	00	000	009			64	408000
00	02	36	038	08	5	0	PEMBINA ET AL FERRIER 2-36-38-8	0377	176060	20	00	000	009			64	108100
00	10	36	038	08	5	0	PEMBINA ET AL FERRIER 10-36-38-8	0377	176060	20	00	000	009			64	408000
00	02	06	039	07	5	0	PEMBINA ET AL FERRIER 2-6-39-7	0377	176060	20	00	000	009			64	408000
00	04	06	039	07	5	0	PEMBINA ET AL FERRIER 4-6-39-7	0377	176060	20	00	000	009			64	108100
00	12	06	039	07	5	0	PEMBINA ET AL FERRIER 12-6-39-7	0377	176060	20	00	000	009			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAR 1987	158

EFFECTIVE DATE	OPER NO
1A FEB 1987	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 5th Avenue SW Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 12	0377	176060	20	00	000	012	8.5	51.0	768	
00	01	16	03	8	07	50	PEMBINA ET AL FERRIER 1-16-38-7	0377	176060	20	00	000	012			64	108100
00	05	16	03	8	07	50	PEMBINA ET AL FERRIER 5-16-38-7	0377	176060	20	00	000	012			64	408000
00	13	16	03	8	07	50	PEMBINA ET AL FERRIER 13-16-38-7	0377	176060	20	00	000	012			64	108900
00	15	16	03	8	07	50	PEMBINA ET AL FERRIER 15-16-38-7	0377	176060	20	00	000	012			64	408000
00	03	17	03	8	07	50	WINCAN ET AL FERRIER 3-17-38-7	0377	176060	20	00	000	012			64	408000
00	07	17	03	8	07	50	WINCAN ET AL FERRIER 7-17-38-7	0377	176060	20	00	000	012			64	108100
00	10	17	03	8	07	50	WINCAN ET AL FERRIER 10-17-38-7	0377	176060	20	00	000	012			64	408000
00	14	17	03	8	07	50	WINCAN ET AL FERRIER 14-17-38-7	0377	176060	20	00	000	012			64	108100
00	02	18	03	8	07	50	PEMBINA ET AL FERRIER 2-18-38-7	0377	176060	20	00	000	012			64	108100
00	04	18	03	8	07	50	PEMBINA HOME FERRIER 4-18-38-7	0377	176060	20	00	000	012			64	408000
00	09	18	03	8	07	50	PEMBINA ET AL FERRIER 9-18-38-7	0377	176060	20	00	000	012				408000
00	11	18	03	8	07	50	PEMBINA FERRIER 11-18-38-7	0377	176060	20	00	000	012			128	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	012

EFFECTIVE DATE	OPER NO
1A FEB 1987	158

EFFECTIVE DATE	OPER NO
01 MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 Fifth Avenue SW Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	198.0	1152	
00	10	04	06	7	18	50	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	06	7	18	50	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	06	7	18	50	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	06	7	18	50	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	06	7	18	50	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	06	7	18	50	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	06	7	18	50	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	06	7	18	50	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	06	7	18	50	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	06	7	18	50	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	10	16	06	7	18	50	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008			64	108003
00	12	16	06	7	18	50	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	10	17	06	7	18	50	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	06	7	18	50		0425	744001	10	00	000	008			64	308000
00	14	17	06	7	18	50		0425	744001	10	00	000	008				308000
00	10	18	06	7	18	50	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	06	7	18	50	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	20	06	7	18	50	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	06	7	18	50	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 MAR 1987	002

EFFECTIVE DATE	OPER NO
01 MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	GOOSE RIVER BHL A PROJECT NO 6	0425	744001	20	00	000	006	16.5	115.5	2432	
00043106618 50	BA GOOSE RIVER IN 4-31-66-18	0425	744001	20	00	000	006				408000
00103106618 50	SKELLY SUN B-1 GOOSE 10-31-66-18	0425	744001	20	00	000	006			128	408000
00123106618 50		0425	744001	20	00	000	006			64	308000
00123206618 50	SKELLY SUN A-1 GOOSE 12-32-66-18	0425	744001	20	00	000	006			128	408000
00040306718 50	BA GOOSE RIVER 4-3-67-18	0425	744001	20	00	000	006			128	108000
00020406718 50		0425	744001	20	00	000	006			64	308000
00040406718 50	BA GOOSE RIVER 4-4-67-18	0425	744001	20	00	000	006			128	608000
00040506718 50	IOE GOOSE RIVER 4-5BL-67-18	0425	744001	20	00	000	006			128	108000
00100506718 50	B A GOOSE RIVER 10-5-67-18	0425	744001	20	00	000	006			128	108000
00100606718 50	IOE GOOSE RIVER IN 10-6BL-67-18	0425	744001	20	00	000	006			128	408004
00100706718 50	IOE GOOSE RIVER 10-7BL-67-18	0425	744001	20	00	000	006			128	108000
09040806718 50		0425	744001	20	00	000	006			128	308000
00100806718 50	B A GOOSE RIVER 10-8-67-18	0425	744001	20	00	000	006			128	108000
00120906718 50		0425	744001	20	00	000	006			64	308000
00021006718 50		0425	744001	20	00	000	006			64	308000
00121506718 50		0425	744001	20	00	000	006			64	308000
00021706718 50		0425	744001	20	00	000	006			64	308000
00041706718 50		0425	744001	20	00	000	006			64	308000
00021806718 50		0425	744001	20	00	000	006			64	308000
00041806718 50		0425	744001	20	00	000	006			64	308000
00121806718 50	IOE GOOSE RIVER 12-18BL-67-18	0425	744001	20	00	000	006			64	108003
00021906718 50		0425	744001	20	00	000	006			64	308000
00102006718 50	B A GOOSE RIVER 10-20-67-18	0425	744001	20	00	000	006			64	108000
00122006718 50		0425	744001	20	00	000	006			64	308000
00102106718 50	BA GOOSE RIVER 10-21MU-67-18	0425	744001	20	00	000	006			128	108004
00122106718 50		0425	744001	20	00	000	006			64	308000
00042206718 50	IOE GOOSE RIVER 4-22-67-18	0425	744001	20	00	000	006			64	108000
00021306719 50	BA GOOSE RIVER 2-13-67-19	0425	744001	20	00	000	006			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 MAR 1987	002

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EE	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 126	0503	218000	40	00	000	126	8.0	160.0	512	
00	05	29	04	92	14	0	IMP GULF HB HAY LK 5-29V-49-21	0503	218000	40	00	000	126			16	108000
00	06	29	04	92	14	0	IMP GULF HB HAY LK 6-29V-49-21	0503	218000	40	00	000	126			16	108000
00	12	29	04	92	14	0	IMP ET AL JOAM 12-29V-49-21	0503	218000	40	00	000	126			16	408000
00	13	29	04	92	14	0	IMP HB ARMENA NO 13-29V-49-21	0503	218000	40	00	000	126			16	408000
00	08	30	04	92	14	0	DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	40	00	000	126			16	108000
00	09	30	04	92	14	0	PCI BP JOARCAM 9-30-49-21	0503	218000	40	00	000	126			16	108000
00	10	30	04	92	14	0	PCI BP JOARCAM 10-30-51-21	0503	218000	40	00	000	126			16	408000
00	11	30	04	92	14	0	DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	40	00	000	126			16	108000
00	13	30	04	92	14	0	DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	40	00	000	126			16	108000
00	14	30	04	92	14	0	DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	40	00	000	126			16	108000
00	15	30	04	92	14	0	PCI BP JOARCAM 15-30-49-21	0503	218000	40	00	000	126			16	108000
00	16	30	04	92	14	0	PCI BP JOARCAM 16-30-49-21	0503	218000	40	00	000	126			16	108004
00	01	31	04	92	14	0	IMP ET AL JOAM 1-31V-49-21	0503	218000	40	00	000	126			16	108100
00	02	31	04	92	14	0	IMP ET AL JOAM 2-31V-49-21	0503	218000	40	00	000	126			16	408000
00	03	31	04	92	14	0	IMP ETAL JOAM 3-31V-49-21	0503	218000	40	00	000	126			16	108000
00	04	31	04	92	14	0	IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	40	00	000	126			16	408000
00	05	31	04	92	14	0	IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	40	00	000	126			16	108000
00	06	31	04	92	14	0	IMP ET AL JOAM 6-31V-49-21	0503	218000	40	00	000	126			16	108000
00	07	31	04	92	14	0	IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	40	00	000	126			16	108100
00	08	31	04	92	14	0	IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	40	00	000	126			16	408000
00	10	31	04	92	14	0	IMP ET AL JOAM 10-31V-49-21	0503	218000	40	00	000	126			16	408000
00	11	31	04	92	14	0	IMP ET AL JOAM 11-31V-49-21	0503	218000	40	00	000	126			16	108000
00	12	31	04	92	14	0	IMP GULF HAY LAKE 12-31V-49-21	0503	218000	40	00	000	126			16	408900
00	13	31	04	92	14	0	IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	40	00	000	126			16	108100
00	16	25	04	92	24	0	IMP ETAL JOAM 16-25V-49-22	0503	218000	40	00	000	126			16	108005
00	01	36	04	92	24	0	IMP GULF HB NEWS 1-36V-49-22	0503	218000	40	00	000	126			16	108000
00	08	36	04	92	24	0	IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	40	00	000	126			16	108000
00	09	36	04	92	24	0	IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	40	00	000	126			16	108900
00	10	36	04	92	24	0	IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	40	00	000	126			16	408900
00	14	36	04	92	24	0	CIGOL JOARCAM 14-36-49-22	0503	218000	40	00	000	126			16	108005
00	15	36	04	92	24	0	IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	40	00	000	126			16	108100
00	16	36	04	92	24	0	IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	40	00	000	126			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	20	00	000	001	15.0	270.0	3840	
00	10	07	06	31	15	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	20	00	000	001				408004
00	12	08	06	31	15	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	17	06	31	15	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	20	00	000	001			64	108000
00	10	17	06	31	15	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	20	00	000	001			64	108004
00	12	17	06	31	15	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	20	00	000	001			64	108000
00	02	18	06	31	15	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	18	06	31	15	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	20	00	000	001			64	108004
00	10	18	06	31	15	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	20	00	000	001			64	108000
00	12	18	06	31	15	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	20	00	000	001			64	108004
00	16	18	06	31	15	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	20	00	000	001				108003
00	02	19	06	31	15	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	19	06	31	15	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	20	00	000	001			64	108004
00	08	19	06	31	15	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	20	00	000	001				108003
00	10	19	06	31	15	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	20	00	000	001			64	108000
00	12	19	06	31	15	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	20	00	000	001			64	108000
00	16	19	06	31	15	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	20	00	000	001				108003
00	02	20	06	31	15	0	DENISON JUDY WEST 2-20-63-11	0509	744002	20	00	000	001			64	108004
00	04	20	06	31	15	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	20	00	000	001			64	108000
00	10	20	06	31	15	0	DENISON JUDY WEST 10-20-63-11	0509	744002	20	00	000	001			64	108004
00	12	20	06	31	15	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	20	00	000	001			64	108000
00	14	20	06	31	15	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	20	00	000	001				108004
00	12	21	06	31	15	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	28	06	31	15	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	20	00	000	001			64	408000
00	02	29	06	31	15	0	DENISON JUDY 2-29-63-11	0509	744002	20	00	000	001			64	108004
00	04	29	06	31	15	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	20	00	000	001			64	108000
00	06	29	06	31	15	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	20	00	000	001				108003
00	10	29	06	31	15	0	DENISON JUDY 10-29-63-11	0509	744002	20	00	000	001			64	408000
00	12	29	06	31	15	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	20	00	000	001			64	108000
00	14	29	06	31	15	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	20	00	000	001				108003
00	02	30	06	31	15	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	20	00	000	001			64	408000
00	04	30	06	31	15	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	20	00	000	001			64	108004
00	08	30	06	31	15	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	20	00	000	001				108003
00	10	30	06	31	15	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

EFFECTIVE DATE	OPER. NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	20	00	000	001			64	108004
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	20	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	20	00	000	001			64	108004
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	20	00	000	001			64	108004
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	20	00	000	001				108003
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	20	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	20	00	000	001			64	108004
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	20	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	20	00	000	001			64	108004
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	20	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	20	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	20	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	20	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	20	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	20	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	20	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	20	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	20	00	000	001			64	108004
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	20	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	20	00	000	001			64	408004
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	20	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	20	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	20	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	20	00	000	001			64	408000
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	20	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	20	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	20	00	000	001			64	408004
00	02	25	063	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	20	00	000	001			64	408000
00	10	25	063	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	20	00	000	001			64	408000
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	20	00	000	001			64	408000
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	20	00	000	001			64	108004
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	20	00	000	001			64	408000
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	20	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	20	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	20	00	000	001			64	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 MAR 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	20	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	20	00	000	001			64	108004
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	20	00	000	001			64	108000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	20	00	000	001				108004
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	20	00	000	001			64	108000
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	20	00	000	001			64	108004
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	20	00	000	001			64	108204

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 5th Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	W	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LOON SLAVE POINT A PROJECT NO 4	0579	758001	20	00	000	004	8.0	56.0	1280	
00	10	04	085	09	5	0	CHEVRON SUPTST DOME LOON 10-4-85-9	0579	758001	20	00	000	004			64	108100
00	09	08	085	09	5	2	CABRE ET AL LOON 9-8-85-9	0579	758001	20	00	000	004			64	108100
00	12	08	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	09	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	09	085	09	5	2		0579	758001	20	00	000	004			64	308000
00	10	09	085	09	5	0	CHEVRON ET AL LOON IN 10-9-85-9	0579	758001	20	00	000	004			64	408004
00	12	09	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	16	085	09	5	2	CHEVRON SUPTST DOME LOONS 4-16-85-9	0579	758001	20	00	000	004			64	108000
00	02	17	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	17	085	09	5	2	CHEVRON ET AL LOON IN 4-17-85-9	0579	758001	20	00	000	004			64	408000
00	10	17	085	09	5	0	CHEVRON SUPTST DOME LOON 10-17-85-9	0579	758001	20	00	000	004			64	108000
00	12	17	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	19	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	10	19	085	09	5	2	CHEVRON SUPTST LOON 10-19-85-9	0579	758001	20	00	000	004			64	108100
00	12	19	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	20	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	20	085	09	5	0	CHEVRON ET AL LOON IN 4-20-85-9	0579	758001	20	00	000	004			64	408004
00	10	20	085	09	5	0	CHEVRON SUPTST DOME LOONS 10-20	0579	758001	20	00	000	004			64	108100
00	12	20	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	30	085	09	5	0	CHEVRON SUPTST DOME LOON 4-30-85-9	0579	758001	20	00	000	004			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758001	20	00	000	004

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	K29

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST JJ PROJ NO 1	0595	332036	00	00	000	001	8.0	40.0	192	
00	16	11	00	5	05	40	ANDERSON ET AL MANYBERRIES 16-11	0595	332036	00	00	000	001			32	108000
00	11	12	00	5	05	40	ANDERSON ET AL MANYB 11-12-5-5	0595	332036	00	00	000	001			32	108100
00	13	12	00	5	05	40	ANDERSON ET AL MANYBERRIES 13-12	0595	332036	00	00	000	001			32	108000
00	03	13	00	5	05	40	ANDERSON ET AL MANYBERRIES 3-13	0595	332036	00	00	000	001			32	108000
00	05	13	00	5	05	40	ANDERSON ET AL MANYBERRIES 5-13	0595	332036	00	00	000	001			32	408000
00	01	14	00	5	05	40	TRICENT ET AL MANYBERRIES 1-14-5-5	0595	332036	00	00	000	001			32	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332036	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	K29

EFFECTIVE DATE	OPER NO
01 JAN 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	199.5	1280	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 21	0604	446003	20	00	000	003				000000
00	06	05	03	90	3	50	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	90	3	50	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	12	05	03	90	3	50	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003			32	108000
00	14	05	03	90	3	50		0604	446003	20	00	000	003			32	308000
00	10	06	03	90	3	50	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	108000
00	16	06	03	90	3	50		0604	446003	20	00	000	003			32	308000
00	02	07	03	90	3	50	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	90	3	50	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	90	3	50	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	14	07	03	90	3	50	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	16	07	03	90	3	52	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003			32	408000
00	02	08	03	90	3	50	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	90	3	50	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00	05	08	03	90	3	50	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	90	3	52	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	90	3	50	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	90	3	50	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
00	14	08	03	90	3	52		0604	446003	20	00	000	003			32	308000
00	02	17	03	90	3	50	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108000
02	03	17	03	90	3	50	SUNCOR ETAL MED RIV 3A-17-39-3	0604	446003	20	00	000	003			32	108000
00	04	17	03	90	3	50	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003			32	108000
02	06	17	03	90	3	50	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	03	90	3	50	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138000
00	02	18	03	90	3	50	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	03	90	3	50	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	03	90	3	50	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	03	90	3	50	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	03	90	3	50	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	03	90	3	50	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	03	90	3	50	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	03	90	3	50	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	03	90	3	50	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1987	054

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 JAN 1987	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	14	18	039	03	5	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	16	18	039	03	5	2		0604	446003	20	00	000	003			32	308000
00	02	19	039	03	5	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	039	03	5	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108100
00	02	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
02	06	13	039	04	5	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	039	04	5	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	10	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
00	14	13	039	04	5	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	039	04	5	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	02	24	039	04	5	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003			64	108100
00	07	24	039	04	5	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	039	04	5	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1987	054

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	992.0	16768	
00	15	26	07	00	45	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	33	07	00	45	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	45	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	45	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	45	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	45	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	00	45	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	35	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	35	0		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	35	0	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	45	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	45	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	45	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	45	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	45	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	45	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	45	0		0615	778001	10	00	000	319			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	45	0	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	45	0	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	45	0	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	45	0	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00	13	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	45	2	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	2		0615	778001	10	00	000	319				708000
00	10	17	07	10	45	0	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	45	0	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	45	0		0615	778001	10	00	000	319			64	300000
00	10	18	07	10	45	0	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	07	10	45	0	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	45	0	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	45	0	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	45	0	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	45	2	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	45	0	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	45	0	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	45	0	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	45	0	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	45	2	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	45	2	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	45	0	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	45	0	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	45	0	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	45	0	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	07	1	04	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	1	04	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	1	04	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	1	04	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	1	04	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	1	04	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	1	04	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	1	04	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	1	04	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	1	04	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	1	04	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	1	04	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	1	04	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	1	04	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	1	04	52		0615	778001	10	00	000	319				708000
00	10	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	1	04	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	1	04	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000
00	04	36	07	1	04	50		0615	778001	10	00	000	319			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
6401 11th Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	36	07	10	4	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	5	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	5	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	5	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	5	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	5	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	5	52	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	5	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	5	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	4	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	4	52	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	4	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	4	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	4	50	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	4	50	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	4	50	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	4	50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	4	50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	4	50		0615	778001	10	00	000	319			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EK	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	4	50	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108004
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319				108003
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319			64	108000
00	02	16	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	4	50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	07	20	4	50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	18	07	20	45	2	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	45	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	02	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	55	0	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	55	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	55	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	55	0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	55	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	55	2	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	55	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	55	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	55	2	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	55	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	608000
00	04	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	55	2	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	55	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	55	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	55	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108004
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	55	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	55	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	55	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSIS-TING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	02	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	12	16	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	55	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	864.0	26560	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 104	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408000
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
09	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
09	04	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	12	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 Fifth Avenue SW Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE * SUBSISTING	BASIC WELL RATE * TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	12	33	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	04	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	04	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	04	070	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	070	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	070	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	070	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	07	00	3	50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	00	3	50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	09	07	00	3	50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108004
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	00	3	50	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004
00	02	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108004
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	3	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER. NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	GALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	36	07	00	4	50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	3	50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	3	52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	3	50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	3	50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	3	50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	3	50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	3	50	IMP MITSUE 2-8GI-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	3	50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	3	52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	04	18	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	10	3	50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	3	52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	04	19	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	07	10	3	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	3	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00	02	30	07	10	3	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	3	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	10	4	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	4	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	12	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34G1-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108004
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	4	50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	4	50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	4	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	32	07	2	04	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	2	04	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	2	04	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	12	33	07	2	04	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	2	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	2	05	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	2	05	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	2	05	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	2	05	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	2	05	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	2	05	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	2	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	2	05	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	2	05	50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	2	05	50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	2	05	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	2	05	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	2	05	50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	2	05	50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	2	05	50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	2	05	50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	04	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	04	05	07	3	04	50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	3	04	50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	04	06	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	3	04	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	3	04	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	3	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	3	04	50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	3	04	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	045

EFFECTIVE DATE	OPER. NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	4	50	CHEVRON SCBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108004
00	04	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	13	11	07	30	4	50	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	04	14	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	4	50	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	07	17	07	30	4	50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	19	07	30	4	50	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	108100
00	04	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	4	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	10	29	07	30	4	50	IOE MITSUE 10-29-73-4 H5	0615	778001	20	00	000	001			64	108000
00	12	29	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	30	4	50	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	31	07	30	4	50	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	4	50	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	5	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	5	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	5	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	20	07	30	5	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	02	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	55	0	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00	10	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	55	0	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	03	18	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER. NO
01 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	01	07	40	6	5	0 NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	08	13	07	40	6	5	0 CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	6	5	0 IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108004
00	03	26	07	40	6	5	0 CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	6	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	5	0 IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1987	045

EFFECTIVE DATE	OPER NO
01 MAR 1987	L99

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MORINVILLE D-3B BLOCK NO 1	0620	720002	00	01	000	000	8.0	24.0	80	
0001	01	001	01	1	1	0	IN ACCORD WITH MISC IW 8601	0620	720002	00	01	000	000				000000
0004	13	054	26	4	0		CNW MORINV 4-13-54-26	0620	720002	00	01	005	000			16	409004
0005	13	054	26	4	0		CNW MORINV 5-13-54-26	0620	720002	00	01	005	000			16	103000
0001	14	054	26	4	0		CNW MORINV 1-14-54-26	0620	720002	00	01	003	000			16	103900
0002	14	054	26	4	0		CNW MORINV 2-14-54-26	0620	720002	00	01	002	000			16	103000
0202	14	054	26	4	0		CNW 2 MORINV 2-14-54-26	0620	720002	00	01	002	000				103003
0007	14	054	26	4	0		CNW MORINV 7-14-54-26	0620	720002	00	01	002	000			16	109000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0620	720002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAR 1987	L99

EFFECTIVE DATE	OPER NO
01 MAR 1987	C31

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 228	0644	778001	20	00	000	228	8.0	88.0	1472	
00	16	18	08	09	5	0	TONKA ARCO NIPISI 16-18-80-9	0644	778001	20	00	000	228			64	108700
00	01	19	08	09	5	0	TONKA ARCO NIPISI 1-19-80-9	0644	778001	20	00	000	228			64	108100
00	06	19	08	09	5	0	TONKA ARCO NIPISI 6-19-80-9	0644	778001	20	00	000	228			64	408000
00	04	20	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	10	20	08	09	5	5		0644	778001	20	00	000	228			64	308000
00	10	21	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	28	08	09	5	0	TENN A3 NIPISI 2-28-80-9	0644	778001	20	00	000	228			64	408000
00	04	28	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	12	28	08	09	5	0	TENN A-2 NIPISI 12-28-80-9	0644	778001	20	00	000	228			64	108004
00	16	28	08	09	5	0	ABERFORD ET AL NIPISI 16-28-80-9	0644	778001	20	00	000	228			64	108700
00	02	29	08	09	5	0	TENN A-5 NIPISI 2-29-80-9	0644	778001	20	00	000	228			64	108100
00	06	29	08	09	5	0	IPEX AMOCO NIPISI 6-29-80-9	0644	778001	20	00	000	228			64	108100
00	10	29	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	12	29	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	01	31	08	09	5	0	AMOCO H-4 NIPISI 1-31-80-9	0644	778001	20	00	000	228			64	108000
00	04	31	08	09	5	0	TENN A-6 NIPISI 4-31-80-9 W5M	0644	778001	20	00	000	228			64	108000
00	02	32	08	09	5	0	TENN A NIPISI 2-32-80-9	0644	778001	20	00	000	228			64	408000
00	04	32	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	33	08	09	5	0	TENN PAN AM NIPISI B 2-33-80-9	0644	778001	20	00	000	228			64	108100
00	06	33	08	09	5	0	CANTERRA UNIT NIPISI 6-33-80-9	0644	778001	20	00	000	228			64	108700
00	10	33	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	05	34	08	09	5	0	AMOCO NIPISI 5-34-80-9	0644	778001	20	00	000	228			64	108000
00	12	34	08	09	5	0	AMOCO J-10 NIPISI 12-34-80-9	0644	778001	20	00	000	228			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	228

EFFECTIVE DATE	OPER NO
01 MAR 1987	C31

EFFECTIVE DATE	OPER NO
1A JAN 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PARFLESH UPPER MANN G PROJECT NO 1	0676	250007	20	00	000	001	8.0	56.0	288	
00	01	11	02	52	24	0		0676	250007	20	00	000	001			16	308000
00	02	11	02	52	24	0		0676	250007	20	00	000	001			16	308000
00	07	11	02	52	24	0	PCP PARFLESH 7-11-25-22	0676	250007	20	00	000	001			16	108004
00	08	11	02	52	24	2	PCP PARFLESH 8-11-25-22	0676	250007	20	00	000	001			16	108000
00	09	11	02	52	24	0	PCP PARFLESH 9-11-25-22	0676	250007	20	00	000	001			16	108200
00	10	11	02	52	24	0	CPOG PARFLESH 10-11-25-22	0676	250007	20	00	000	001			16	408000
00	15	11	02	52	24	0		0676	250007	20	00	000	001			16	308000
00	16	11	02	52	24	0		0676	250007	20	00	000	001			16	308000
00	03	12	02	52	24	0		0676	250007	20	00	000	001			16	308000
00	04	12	02	52	24	0		0676	250007	20	00	000	001			16	308000
02	05	12	02	52	24	0	PCP PARFLESH 5-12-25-22	0676	250007	20	00	000	001			16	108000
00	06	12	02	52	24	0	CPOG PARFLESH 6-12-25-22	0676	250007	20	00	000	001			16	108000
00	07	12	02	52	24	0	PCP PARFLESH 7-12-25-22	0676	250007	20	00	000	001			16	108000
00	08	12	02	52	24	0	PCP PARFLESH 8-12-25-22	0676	250007	20	00	000	001			16	108000
00	11	12	02	52	24	0		0676	250007	20	00	000	001			16	308000
00	12	12	02	52	24	0	CPOG PARFLESH 12-12-25-22	0676	250007	20	00	000	001			16	108000
00	13	12	02	52	24	0		0676	250007	20	00	000	001			16	308000
00	14	12	02	52	24	0		0676	250007	20	00	000	001			16	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0676	250007	20	00	000	001

EFFECTIVE DATE	OPER NO
1A JAN 1987	026

EFFECTIVE DATE	OPER NO
01 MAR 1987	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 Fifth Avenue SW Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR M PROJECT NC 3	0685	126013	20	00	000	003	8.0	224.0	1600	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 28	0685	126013	20	00	000	003				000000
00	14	26	047	02	5	0	SUPTST HB PEMBINA 14-26BR-47-2	0685	126013	20	00	000	003			64	108000
00	14	27	047	02	5	0	SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126013	20	00	000	003			64	108000
02	16	27	047	02	5	0	SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126013	20	00	000	003			64	408000
00	14	28	047	02	5	0	KMG PEM 14-28-47-2	0685	126013	20	00	000	003			64	108100
00	16	28	047	02	5	0	KMG PEM 16-28-47-2	0685	126013	20	00	000	003			64	408000
00	16	29	047	02	5	0	GLENWOOD SADIM LONG IS PEM 16-29	0685	126013	20	00	000	003			64	108100
00	10	33	047	02	5	0	BP ET AL PEMBINA 10-33-47-2	0685	126013	20	00	000	003			32	108000
00	12	33	047	02	5	0	BP ET AL PEMBINA 12-33-47-2	0685	126013	20	00	000	003			32	108100
00	14	33	047	02	5	0	WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126013	20	00	000	003			32	108000
02	16	33	047	02	5	0	WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126013	20	00	000	003			32	108000
00	02	34	047	02	5	0	BP WAR M UNIT PEM 2-34-47-2	0685	126013	20	00	000	003			32	108000
00	04	34	047	02	5	0	BP WAR UNIT PEM 4-34-47-2	0685	126013	20	00	000	003			32	408000
00	06	34	047	02	5	2	CALSTAN PEMBINA 6-34M74-47-2	0685	126013	20	00	000	003			32	138000
00	08	34	047	02	5	0	CALSTAN PEMBINA 8-34BR-47-2	0685	126013	20	00	000	003			32	108000
00	10	34	047	02	5	0	BP WAR M UNIT PEM 10-34-47-2	0685	126013	20	00	000	003			32	408000
00	12	34	047	02	5	0	BP WAR M UNIT PEM 12-34-47-2	0685	126013	20	00	000	003			32	108000
00	14	34	047	02	5	0	CALSTAN PEMBINA 14-34BR-47-2	0685	126013	20	00	000	003			32	108000
00	16	34	047	02	5	2	CALSTAN PEMBINA 16-34M74-47-2	0685	126013	20	00	000	003			32	438000
00	04	35	047	02	5	0	BP WAR M UNIT PEM 4-35-47-2	0685	126013	20	00	000	003			32	108000
02	06	35	047	02	5	0	WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126013	20	00	000	003			32	408000
00	10	35	047	02	5	0	BP WAR M UNIT PEM 4-35-47-2	0685	126013	20	00	000	003			32	308000
00	12	35	047	02	5	0	BP WAR M UNIT PEMBINA 12-35-47-2	0685	126013	20	00	000	003			32	108000
00	14	35	047	02	5	0	WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126013	20	00	000	003			32	108100
00	16	35	047	02	5	0	WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126013	20	00	000	003			32	108005
00	04	02	048	02	5	0	BP WAR M UNIT PEM 4-2-48-2	0685	126013	20	00	000	003			32	108000
00	06	02	048	02	5	0	DENISON PEMBINA 6-2-48-2	0685	126013	20	00	000	003			32	408000
00	02	03	048	02	5	0	BP WAR M UNIT PEM 2-3-48-2	0685	126013	20	00	000	003			32	108000
00	04	03	048	02	5	0	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126013	20	00	000	003			32	108000
02	06	03	048	02	5	0	SUPTST PEMBINA 6-3BR-48-2	0685	126013	20	00	000	003			32	108100
00	08	03	048	02	5	0	SUPTST PEMBINA 8-3BR-48-2	0685	126013	20	00	000	003			32	108100
00	12	03	048	02	5	0	BP WAR UNIT PEM 12-3-48-2	0685	126013	20	00	000	003			32	408000
00	14	03	048	02	5	0	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126013	20	00	000	003			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAR 1987	319

EFFECTIVE DATE	OPER. NO
01 MAR 1987	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	04	04	80	2	50	BP WAR M UNIT PEM 2-4-48-2	0685	126013	20	00	000	003			32	408000
00	04	04	04	80	2	50	BP WAR M UNIT PEM 4-4-48-2	0685	126013	20	00	000	003			32	108000
02	06	04	04	80	2	50	SUPTST PEMBINA 6-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	04	04	80	2	50	SUPTST PEMBINA 8-4BR-48-2	0685	126013	20	00	000	003			32	408000
00	10	04	04	80	2	50	BP WAR UNIT PEM 10-4-48-2	0685	126013	20	00	000	003			32	408000
00	12	04	04	80	2	50	BP WAR UNIT PEM 12-4-48-2	0685	126013	20	00	000	003			32	108000
00	14	04	04	80	2	50	SUPTST PEMBINA 14-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	16	04	04	80	2	52	SUPTST PEMBINA 16-4-48-2	0685	126013	20	00	000	003				108005
02	16	04	04	80	2	50	SUPTST PEMBINA 16-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	05	04	80	2	50	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126013	20	00	000	003			64	408000
00	16	05	04	80	2	52	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126013	20	00	000	003			64	138000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	20	00	000	003

EFFECTIVE DATE	OPER. NO
01 MAR 1987	319

EFFECTIVE DATE	OPER NO
01 MAR 1987	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER DDD PROJ NO 1	0685	126304	00	00	000	001	8.0	40.0	384	
00	06	01	049	12	5	0	NORCEN ET AL PEMBINA 6-1-49-12	0685	126304	00	00	000	001			64	108100
00	12	01	049	12	5	0	NORCEN ET AL WEST PEM 12-1-49-12	0685	126304	00	00	000	001			64	108100
00	16	01	049	12	5	0	NORCEN ET AL WEST PEM 16-1-49-12	0685	126304	00	00	000	001			64	108100
00	02	02	049	12	5	0	NORCEN ET AL WEST PEMBINA 2-2	0685	126304	00	00	000	001			64	408000
00	06	02	049	12	5	0	NORCEN ET AL PEMBINA 6-2-49-12	0685	126304	00	00	000	001				408004
00	16	02	049	12	5	0	NORCEN ET AL WESTPEM 16-2-49-12	0685	126304	00	00	000	001			64	108000
00	02	12	049	12	5	0	NORCEN ET AL WEST PEM 2-12-49-12	0685	126304	00	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126304	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	031

EFFECTIVE DATE	OPER NO
01 MAR 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 145	0685	176000	00	00	000	145	8.0	192.0	1856	
00	12	15	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	15	046	07	50		GRT PLAINS ET AL D PEM 14-15-46-7	0685	176000	00	00	000	145			32	108900
00	16	16	046	07	50		BYSL GR PLS SBD BUCK LK D 16-16	0685	176000	00	00	000	145			32	108900
00	02	20	046	07	50			0685	176000	00	00	000	145			32	308000
00	06	20	046	07	50		BYSL GR PLS SBD BUCK LK D 6-20	0685	176000	00	00	000	145			32	108000
00	08	20	046	07	50		GT PLAINS ET AL D PEM 8-20-46-7	0685	176000	00	00	000	145			32	408000
00	10	20	046	07	50		NORCEN ET AL D PEMBINA 10-20-46-7	0685	176000	00	00	000	145			32	108000
00	12	20	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	20	046	07	50		GPD ET AL D PEM IN 14-20-46-7	0685	176000	00	00	000	145			32	408000
00	16	20	046	07	50		LEWIS ENGR BUCK LK D PEM 16-20-46-7	0685	176000	00	00	000	145			32	108004
00	02	21	046	07	50			0685	176000	00	00	000	145			32	308000
00	04	21	046	07	50		NORCEN ET AL PEMBINA 4-21-46-7	0685	176000	00	00	000	145			32	108000
00	06	21	046	07	50		LEWIS ENGR BUCK LK D PEM 6-21-46-7	0685	176000	00	00	000	145			32	108000
00	08	21	046	07	50		GRT PLNS ETAL D PEM 8-21-46-7	0685	176000	00	00	000	145			32	408000
00	10	21	046	07	50		NORCEN ET AL D PEMBINA 10-21-46-7	0685	176000	00	00	000	145			32	108000
00	12	21	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	21	046	07	50		BYSL GR PLS SBD BUCK LK D NO 14-21	0685	176000	00	00	000	145			32	408000
00	16	21	046	07	50		LEWIS ENGR BUCK LK D PEM 16-21-46-7	0685	176000	00	00	000	145			32	108000
00	04	22	046	07	50		NORCEN ET AL D PEMBINA 4-22-46-7	0685	176000	00	00	000	145			32	108000
00	06	22	046	07	50		GRT PLNS ETAL D PEM 6-22-46-7	0685	176000	00	00	000	145			32	108900
00	12	22	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	22	046	07	50		GRT PLAINS ET AL D PEM 14-22-46-7	0685	176000	00	00	000	145			32	408000
00	04	27	046	07	50		NORCEN ET AL D PEM 4-27	0685	176000	00	00	000	145			32	108000
00	06	27	046	07	50		GR PLS BYSL SBD BUCK LK D 6-27	0685	176000	00	00	000	145			32	108900
00	12	27	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	27	046	07	50		GPD ET AL D PEM IN 14-27-46-7	0685	176000	00	00	000	145			32	408000
00	02	28	046	07	50		GR PLS BYSL SBD BUCK LK D NO 2-28	0685	176000	00	00	000	145			32	408000
00	04	28	046	07	50		NORCEN ET AL D PEM 4-28	0685	176000	00	00	000	145			32	108000
00	06	28	046	07	50		GR PLS BYSL SBD BUCK LK D 6-28	0685	176000	00	00	000	145			32	108000
00	08	28	046	07	50		GP OLS BYSL SBD BUCK LK D 8-28	0685	176000	00	00	000	145			32	408000
00	10	28	046	07	50		NORCEN ET AL D PEM 10-28	0685	176000	00	00	000	145			32	108000
00	12	28	046	07	50			0685	176000	00	00	000	145			32	308000
00	14	28	046	07	50		GR PLS BYSL SBD BUCK LK D 14-28	0685	176000	00	00	000	145			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	145

EFFECTIVE DATE	OPER NO
01 MAR 1987	076

EFFECTIVE DATE	OPER NO
01 MAR 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	28	046	07	5	0	GR PLS BYSL SBD BUCK LK D 16-28	0685	176000	00	00	000	145			32	108000
00	02	29	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	04	29	046	07	5	0	NORCEN ET AL D PEM 4-29-46-7	0685	176000	00	00	000	145			32	108000
00	06	29	046	07	5	0	GR PLS BYSL SBD BUCK LAKE D NO 6-29	0685	176000	00	00	000	145			32	108000
00	08	29	046	07	5	0	GPD ET AL D PEM IN 8-29-46-7	0685	176000	00	00	000	145			32	408000
00	10	29	046	07	5	0	NORCEN ET AL D PEM 10-29	0685	176000	00	00	000	145			32	108000
00	12	29	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	14	29	046	07	5	0	GPD ET AL D PEM IN 14-29-46-7	0685	176000	00	00	000	145			32	408000
00	16	29	046	07	5	0	GR PLS BYSL SBD BUCK LK D 16-29	0685	176000	00	00	000	145			32	108000
00	02	30	046	07	5	0	GR PL BAY SBD BUCK LAKE D NO 2-30	0685	176000	00	00	000	145			32	408000
00	08	30	046	07	5	0	GPD ET AL D PEM IN 8-30-46-7	0685	176000	00	00	000	145			32	408000
00	10	30	046	07	5	0	NORCEN ET AL D PEM 10-30-46-7	0685	176000	00	00	000	145			32	108000
00	16	30	046	07	5	0	GR PLS BYSL SBD BUCK LK D 16-30	0685	176000	00	00	000	145			32	108000
00	02	31	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-31	0685	176000	00	00	000	145			32	108100
00	08	31	046	07	5	0	GPD ET AL D PEM IN 8-31-46-7	0685	176000	00	00	000	145			32	408000
00	02	32	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-32	0685	176000	00	00	000	145			32	108004
00	04	32	046	07	5	0	GR PLS BYSL SBD BUCK LK D 4-32	0685	176000	00	00	000	145			32	108000
00	06	32	046	07	5	0	GPD ET AL D PEM IN 6-32-46-7	0685	176000	00	00	000	145			32	408000
00	08	32	046	07	5	0	GPD ET AL D PEM IN 8-32-46-7	0685	176000	00	00	000	145			32	408000
00	02	33	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-33	0685	176000	00	00	000	145			32	408000
00	04	33	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 4-33	0685	176000	00	00	000	145			32	108005
00	06	33	046	07	5	0	GPD ET AL D PEM IN 6-33-46-7	0685	176000	00	00	000	145			32	408000
02	08	33	046	07	5	0	GR PLS BYSL SBD BUCK LK D 8-33A	0685	176000	00	00	000	145			32	408000
00	04	34	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 4-34	0685	176000	00	00	000	145			32	108004
00	06	34	046	07	5	0	GPD ET AL D PEM IN 6-34-46-7	0685	176000	00	00	000	145			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	145

EFFECTIVE DATE	OPER NO
01 MAR 1987	076

EFFECTIVE DATE	OPER NO
01 MAR 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 66	0685	176000	20	00	000	066	8.0	40.0	256	
00	02	31	04	90	8	50	CITIES SERVICE PEMBINA 2-31-49-8	0685	176000	20	00	000	066			32	108100
00	04	31	04	90	8	50	CITIES SERVICE PEMBINA 4-31-49-8	0685	176000	20	00	000	066			32	108100
00	06	31	04	90	8	50	CS PEMBINA IN 6-31-49-8	0685	176000	20	00	000	066			32	408000
00	08	31	04	90	8	50	CITIES SERVICE PEMBINA 8-31-49-8	0685	176000	20	00	000	066			32	108100
00	10	31	04	90	8	50	CITIES SERVICE PEMBINA 10-31-49-8	0685	176000	20	00	000	066			32	108100
00	12	31	04	90	8	50	CITIES SERVICE PEMBINA 12-31-49-8	0685	176000	20	00	000	066			32	108100
00	14	31	04	90	8	50	CS PEMBINA IN 14-31-49-8	0685	176000	20	00	000	066			32	408000
00	16	31	04	90	8	50	CS PEMBINA IN 16-31-49-8	0685	176000	20	00	000	066			32	408005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	066

EFFECTIVE DATE	OPER NO
01 MAR 1987	062

EFFECTIVE DATE	OPER NO
01 MAR 1987	010

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA CARDIUM PROJECT NO 71	0685	176000	20	00	000	071	8.0	72.0	256	
00	03	14	047	08	5	0	ABERFORD ET AL PEMBINA 3-14-47-8	0685	176000	20	00	000	071			16	108000
00	04	14	047	08	5	0	MARATHON PEMBINA 4-14-47-8	0685	176000	20	00	000	071			16	108100
00	05	14	047	08	5	0	MARATHON PEMBINA 5-14-47-8	0685	176000	20	00	000	071			16	108000
00	06	14	047	08	5	0	MARATHON PEMBINA IN 6-14-47-8	0685	176000	20	00	000	071			16	408000
00	11	14	047	08	5	0	ABERFORD ET AL PEMBINA 11-14-47-8	0685	176000	20	00	000	071			16	108000
00	12	14	047	08	5	0	MARATHON PEMBINA 12-14-47-8	0685	176000	20	00	000	071			16	108000
00	13	14	047	08	5	0		0685	176000	20	00	000	071			16	308000
00	14	14	047	08	5	0	MARATHON PEMBINA IN 14-14-47-8	0685	176000	20	00	000	071			16	408000
00	01	15	047	08	5	0	ABERFORD ET AL PEMBINA 1-15-47-8	0685	176000	20	00	000	071			16	108000
00	02	15	047	08	5	0	MARATHON PEMBINA 2-15-47-8	0685	176000	20	00	000	071			16	108100
00	03	15	047	08	5	0	ABERFORD ET AL PEMBINA 3-15-47-8	0685	176000	20	00	000	071			16	108000
00	04	15	047	08	5	0	MARATHON PEMBINA 4-15-47-8	0685	176000	20	00	000	071			16	408000
00	05	15	047	08	5	0	ABERFORD ET AL PEMBINA 5-15-47-8	0685	176000	20	00	000	071			16	108000
00	06	15	047	08	5	0	MARATHON PEMBINA IN 6-15-47-8	0685	176000	20	00	000	071			16	408000
00	07	15	047	08	5	0		0685	176000	20	00	000	071			16	308000
00	08	15	047	08	5	0	MARATHON PEMBINA IN 8-15-47-8	0685	176000	20	00	000	071			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	071

EFFECTIVE DATE	OPER NO
01 MAR 1987	010

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m³)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	824.0	6528	
00	02	07	04	9	05	50	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	04	9	05	50	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	04	9	05	50	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	04	9	05	50	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	04	9	05	50	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	04	9	05	50	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	04	9	05	50	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	04	9	05	50	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108100
00	02	18	04	9	05	50	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	04	9	05	50		0685	176000	20	00	000	082			32	308000
00	06	18	04	9	05	50	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	04	9	05	50	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	04	9	05	50	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	04	9	05	50		0685	176000	20	00	000	082			32	308000
00	14	18	04	9	05	50	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	04	9	05	50	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108900
00	02	19	04	9	05	50	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108000
00	04	19	04	9	05	50	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	04	9	05	50	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	04	9	05	50	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	04	9	05	50		0685	176000	20	00	000	082			32	308000
00	12	19	04	9	05	50	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108000
00	14	19	04	9	05	50	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	04	9	05	50	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108900
00	02	30	04	9	05	50	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	04	9	05	50	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	04	9	05	50	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108006
00	08	30	04	9	05	50	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108905
00	10	10	04	9	06	50		0685	176000	20	00	000	082			32	308000
00	16	10	04	9	06	50	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108000
00	10	11	04	9	06	50		0685	176000	20	00	000	082			32	308000
00	12	11	04	9	06	50		0685	176000	20	00	000	082			32	308000
00	14	11	04	9	06	50	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108000
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108000
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108000
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108100

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	10	19	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	19	049	06	5	0	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108000
00	02	20	049	06	5	0	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108000
00	04	20	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	20	049	06	5	0	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	049	06	5	0	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	108000
02	10	20	049	06	5	0	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108200
00	12	20	049	06	5	0	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108000
00	14	20	049	06	5	0	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	108000
00	16	20	049	06	5	0	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108000
00	02	21	049	06	5	0	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	049	06	5	0	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	049	06	5	0	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	21	049	06	5	0	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	049	06	5	0	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	049	06	5	0	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	22	049	06	5	0	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	049	06	5	0	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	049	06	5	0	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	049	06	5	0	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	22	049	06	5	0	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	049	06	5	0	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	23	049	06	5	0	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	049	06	5	0	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	23	049	06	5	0	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	049	06	5	0	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	049	06	5	0	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	049	06	5	0	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	24	049	06	5	0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	5	0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	5	0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	24	049	06	5	0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	5	0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	25	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	5	0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	25	049	06	5	0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	049	06	5	0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	5	0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	26	049	06	5	0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	5	0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108004
00	10	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	26	049	06	5	0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	5	0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00	04	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	5	0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	5	0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	27	049	06	5	0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	5	0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	049	06	5	0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00	02	28	049	06	5	0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	28	049	06	5	0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000
00	08	28	049	06	5	0	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 Fifth Avenue SW Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	28	04	90	65	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	65	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	65	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	65	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	65	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	04	90	65	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	65	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	65	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	65	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	04	90	65	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	04	90	65	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	108000
00	10	30	04	90	65	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	04	90	65	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	65	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	65	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	04	90	65	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	04	90	65	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	04	90	65	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	65	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	108004
00	10	31	04	90	65	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	04	90	65	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	65	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	04	90	65	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	65	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	65	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	32	04	90	65	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000
00	14	32	04	90	65	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108000
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	108000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108100
00	02	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			32	408000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			32	408000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			32	108100
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108000
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108000
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108000
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108100
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108000
00	04	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	109005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAR 1987	007

EFFECTIVE DATE	OPER. NO
01 MAR 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 109	0685	176000	20	00	000	109	8.0	520.0	5504	
00	05	01	05	00	85	0	CDN OXY ET AL PEMBINA 5-1-50-8	0685	176000	20	00	000	109				108003
00	06	01	05	00	85	0	C S ET AL PEMBINA 6-1-50-8	0685	176000	20	00	000	109			64	108900
00	08	01	05	00	85	0	CS ET AL PEMBINA 8-1-50-8	0685	176000	20	00	000	109			64	108900
00	14	01	05	00	85	0	CS ET AL PEMBINA IN 14-1-50-8	0685	176000	20	00	000	109			64	408000
00	16	01	05	00	85	0	CS ET AL PEMBINA 16-1-50-8	0685	176000	20	00	000	109			64	108900
00	03	02	05	00	85	0	CDNOXY ET AL PEMBINA 3-2-50-8	0685	176000	20	00	000	109				108003
00	05	02	05	00	85	0	CDNOXY ET AL PEMBINA 5-2-50-8	0685	176000	20	00	000	109				108003
00	06	02	05	00	85	0	C S ET AL PEMBINA 6-2-50-8	0685	176000	20	00	000	109			64	108900
00	08	02	05	00	85	0	CS ET AL PEMBINA 8-2-50-8	0685	176000	20	00	000	109			64	108900
00	14	02	05	00	85	0	C S ET AL PEMBINA IN 14-2-50-8	0685	176000	20	00	000	109			64	408000
00	16	02	05	00	85	0	CS ET AL PEMBINA 16-2-50-8	0685	176000	20	00	000	109			64	108000
00	05	03	05	00	85	0	CDN OXY ET AL PEMBINA 5-3-50-8	0685	176000	20	00	000	109				108003
00	06	03	05	00	85	0	CS ET AL PEMBINA 6-3-50-8	0685	176000	20	00	000	109			64	108900
00	07	03	05	00	85	0	CDN OXY ET AL PEMBINA 7-3-50-8	0685	176000	20	00	000	109				108003
00	08	03	05	00	85	0	C S ET AL PEMBINA 8-3-50-8	0685	176000	20	00	000	109			64	108900
00	09	03	05	00	85	0	CDNOXY ET AL PEMBINA 9-3-50-8	0685	176000	20	00	000	109				108003
00	14	03	05	00	85	0	CS ET AL PEMBINA IN 14-3-50-8	0685	176000	20	00	000	109			64	408000
00	16	03	05	00	85	0	C S ET AL PEMBINA 16-3-50-8	0685	176000	20	00	000	109			64	108000
00	05	04	05	00	85	0	CDN OXY ET AL PEMBINA 5-4-50-8	0685	176000	20	00	000	109				108003
00	06	04	05	00	85	0	CS ET AL PEMBINA 6-4-50-8	0685	176000	20	00	000	109			64	108900
00	07	04	05	00	85	0	CDNOXY ET AL PEMBINA 7-4-50-8	0685	176000	20	00	000	109				108003
00	08	04	05	00	85	0	SKELLY ALTA O-2 PEM 8-4-50-8	0685	176000	20	00	000	109			64	108900
00	09	04	05	00	85	0	CDN OXY ET AL PEMBINA 9-4-50-8	0685	176000	20	00	000	109				108003
00	14	04	05	00	85	0	CS ET AL PEMBINA IN 14-4-50-8	0685	176000	20	00	000	109			64	408000
00	16	04	05	00	85	0	SKELLY ALTA O-1 PEMBINA 16-4-50-8	0685	176000	20	00	000	109			64	108000
00	06	05	05	00	85	0	CITIES SVCE ET AL EASYFORD NO 6-5	0685	176000	20	00	000	109			64	108100
00	08	05	05	00	85	0	CITIES SERVICE ET AL EASYFORD 8-5	0685	176000	20	00	000	109			64	108100
00	09	05	05	00	85	0	CDNOXY ET AL PEMBINA 9-5-50-8	0685	176000	20	00	000	109				108003
00	14	05	05	00	85	0	CS ET AL PEMBINA IN 14-5-50-8	0685	176000	20	00	000	109			64	408000
00	16	05	05	00	85	0	C S ET AL PEMBINA 16-5-50-8	0685	176000	20	00	000	109			64	108000
00	06	06	05	00	85	0	DEKALB PEMBINA 6-6-50-8	0685	176000	20	00	000	109			64	108100
00	08	06	05	00	85	0	CS ET AL PEMBINA 8-6-50-8	0685	176000	20	00	000	109			64	108100
00	14	06	05	00	85	0	DEKALB PEMBINA IN 14-6-50-8	0685	176000	20	00	000	109			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER. NO
01 MAR 1987	062

EFFECTIVE DATE	OPER NO
01 MAR 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	05	00	8	50	CS ET AL PEMBINA 16-6-50-8	0685	176000	20	00	000	109			64	108000
00	06	07	05	00	8	50	DEKALB PEMBINA 6-7-50-8	0685	176000	20	00	000	109			64	108000
00	08	07	05	00	8	50	CS ET AL PEMBINA 8-7-50-8	0685	176000	20	00	000	109			64	108000
00	14	07	05	00	8	50	DEKALB PEMBINA IN 14-7-50-8	0685	176000	20	00	000	109			64	408000
00	16	07	05	00	8	50	CS ET AL PEMBINA 16-7-50-8	0685	176000	20	00	000	109			64	108000
00	06	08	05	00	8	50	CS ET AL PEMBINA 6-8-50-8	0685	176000	20	00	000	109			64	108000
00	08	08	05	00	8	50	C S ET AL PEMBINA 8-8-50-8	0685	176000	20	00	000	109			64	108000
00	09	08	05	00	8	52	CS ET AL PEMBINA 9-8-50-8	0685	176000	20	00	000	109				108003
00	14	08	05	00	8	50	C S ET AL PEMBINA IN 14-8-50-8	0685	176000	20	00	000	109			64	408000
00	16	08	05	00	8	50	C S ET AL PEMBINA 16-8-50-8	0685	176000	20	00	000	109			64	108000
00	06	09	05	00	8	50	SKELLY ALTA N1 PEMBINA 6-9-50-8	0685	176000	20	00	000	109			64	108000
00	07	09	05	00	8	50	CDNOXY ET AL PEMBINA 7-9-50-8	0685	176000	20	00	000	109				108003
00	08	09	05	00	8	50	SKELLY ALTA N-2 PEM 8-9-50-8	0685	176000	20	00	000	109			64	108000
00	09	09	05	00	8	50	CDN OXY ET AL PEMBINA 9-9-50-8	0685	176000	20	00	000	109				108003
00	14	09	05	00	8	50	SKELLY ALTA N3 IN 14-9-50-8	0685	176000	20	00	000	109			64	408000
00	16	09	05	00	8	50	SKELLY ALTA N-4 PEM 16-9-50-8	0685	176000	20	00	000	109			64	108000
00	01	10	05	00	8	50	CDNOXY ET AL PEMBINA 1-10-50-8	0685	176000	20	00	000	109				108003
00	05	10	05	00	8	50	CDNOXY ET AL PEMBINA 5-10-50-8	0685	176000	20	00	000	100				108003
00	06	10	05	00	8	50	CS ET AL PEMBINA 6-10-50-8	0685	176000	20	00	000	109			64	108000
00	07	10	05	00	8	50	CDNOXY ET AL PEMBINA 7-10-50-8	0685	176000	20	00	000	109				108003
00	08	10	05	00	8	50	C S ET AL PEMBINA 8-10-50-8	0685	176000	20	00	000	109			64	108000
00	09	10	05	00	8	50	CDNOXY ET AL PEMBINA 9-10-50-8	0685	176000	20	00	000	109				108003
00	14	10	05	00	8	50	DEKALB PEMBINA IN 14-10-50-8	0685	176000	20	00	000	109			64	408000
00	16	10	05	00	8	50	DEKALB PEMBINA 16-10-50-8	0685	176000	20	00	000	109			64	108000
00	05	11	05	00	8	50	CDNOXY ET AL PEMBINA 5-11-50-8	0685	176000	20	00	000	109				108003
00	06	11	05	00	8	50	CS ET AL PEMBINA 6-11-50-8	0685	176000	20	00	000	109			64	108000
00	08	11	05	00	8	50	CS ET AL PEMBINA 8-11-50-8	0685	176000	20	00	000	109			64	108000
00	14	11	05	00	8	50	ASHLAND ET AL PEMBINA IN 14-11-50-8	0685	176000	20	00	000	109			64	408000
00	16	11	05	00	8	50	MIC MAC ET AL N PEM 16-11-50-8	0685	176000	20	00	000	109			64	108900
00	06	12	05	00	8	50	C S ET AL PEMBINA 6-12-50-8	0685	176000	20	00	000	109			64	108000
00	08	12	05	00	8	50	CS ET AL PEMBINA 8-12-50-8	0685	176000	20	00	000	109			64	108900
00	10	12	05	00	8	50	CDN OXY ET AL PEMBINA 10-12-50-8	0685	176000	20	00	000	109				108003
00	14	12	05	00	8	50	MIC MAC ET AL NOR PEM 14-12-50-8	0685	176000	20	00	000	109			64	108900
00	16	12	05	00	8	50	MIC MAC ET AL NOR PEM 16-12-50-8	0685	176000	20	00	000	109			64	108900
00	06	14	05	00	8	50	ASHLAND ET AL PEMBINA 6-14-50-8	0685	176000	20	00	000	109			64	108900

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1987	062

EFFECTIVE DATE	OPER. NO
01 MAR 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EK	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	14	05	00	8	50	MIC MAC ET AL NORTH PEM 8-14-50-8	0685	176000	20	00	000	109			64	108900
00	14	14	05	00	8	50	PAN AM LOB E-25 PEM 14-14-50-8	0685	176000	20	00	000	109			64	108900
00	06	15	05	00	8	50	DEKALB PEMBINA 6-15-50-8	0685	176000	20	00	000	109			64	108000
00	08	15	05	00	8	50	DEKALB PEMBINA 8-15-50-8	0685	176000	20	00	000	109			64	108000
00	14	15	05	00	8	50	PAN AM LOB E-45 PEM IN 14-15-50-8	0685	176000	20	00	000	109			64	408000
00	16	15	05	00	8	50	PAN AM LOB E-35 PEM 16-15-50-8	0685	176000	20	00	000	109			64	108000
00	06	16	05	00	8	50	DEKALB PEMBINA 6-16-50-8	0685	176000	20	00	000	109			64	108000
00	08	16	05	00	8	50	DEKALB PEMBINA 8-16-50-8	0685	176000	20	00	000	109			64	108004
00	14	16	05	00	8	50	DEKALB PEMBINA IN 14-16-50-8	0685	176000	20	00	000	109			64	408000
00	16	16	05	00	8	50	DEKALB PEMBINA 16-16-50-8	0685	176000	20	00	000	109			64	108000
00	06	17	05	00	8	50	CS ET AL PEMBINA 6-17-50-8	0685	176000	20	00	000	109			64	108000
00	08	17	05	00	8	50	C S ET AL PEMBINA 8-17-50-8	0685	176000	20	00	000	109			64	108000
00	16	17	05	00	8	50	C S ET AL PEMBINA 16-17-50-8	0685	176000	20	00	000	109			64	108000
00	04	18	05	00	8	50	CS ET AL PEMBINA 4-18-50-8	0685	176000	20	00	000	109				108003
00	06	18	05	00	8	50	WHITEHALL LOB PEM 6-18-50-8	0685	176000	20	00	000	109			64	108000
00	08	18	05	00	8	50	CS ET AL PEMBINA 8-18-50-8	0685	176000	20	00	000	109			64	108000
00	12	18	05	00	8	50	WHITEHALL LOB PEM 12-18-50-8	0685	176000	20	00	000	109			64	108200
00	06	22	05	00	8	50	PAN AM LOB E-44 PEM 6-22-50-8	0685	176000	20	00	000	109			64	108000
00	08	22	05	00	8	50	PAN AM LOB E-34 PEM 8-22-50-8	0685	176000	20	00	000	109			64	108000
00	06	23	05	00	8	52	PAN AM LOB E-24 PEM 6-23M6-50-8	0685	176000	20	00	000	109			64	108100
00	16	01	05	00	9	50	CS PEMBINA 16-1-50-9	0685	176000	20	00	000	109			64	108104
00	14	02	05	00	9	50	PAN AM HUDSONS BAY PEMBINA K-4	0685	176000	20	00	000	109			64	108100
00	06	11	05	00	9	50	PAN AM HB K-5 PEM 6-11-50-9	0685	176000	20	00	000	109			64	108000
00	08	11	05	00	9	50	CS ET AL PEMBINA 8-11-50-9	0685	176000	20	00	000	109			64	108004
00	14	11	05	00	9	50	PAN AM HB K6 PEM 14-11-50-9	0685	176000	20	00	000	109			64	108100
00	16	11	05	00	9	50	CITIES SERVICE PEM 16-11-50-9	0685	176000	20	00	000	109			64	108904
00	06	12	05	00	9	50	PAN AM HB K-1 PEM 6-12-50-9	0685	176000	20	00	000	109			64	108900
00	08	12	05	00	9	50	CS ET AL PEMBINA 8-12-50-9	0685	176000	20	00	000	109			64	108900
00	14	12	05	00	9	50	CS ET AL PEMBINA IN 14-12-50-9	0685	176000	20	00	000	109			64	408000
00	16	12	05	00	9	50	C S ET AL PEMBINA 16-12-50-9	0685	176000	20	00	000	109			64	108000
00	06	13	05	00	9	50	SKELLY BERTA B1 PEMBINA 6-13-50-9	0685	176000	20	00	000	109			64	108000
00	08	13	05	00	9	50	CITIES SERVICE PEMBINA 8-13-50-9	0685	176000	20	00	000	109			64	108000
00	14	13	05	00	9	50	SKELLY BERTA B-4 PEM IN 14-13-50-9	0685	176000	20	00	000	109			64	408000
00	16	13	05	00	9	50	C S PEMBINA 16-13-50-9	0685	176000	20	00	000	109			64	108000
00	08	14	05	00	9	50	SKELLY BERTA B2 PEMBINA 8-14-50-9	0685	176000	20	00	000	109			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER. NO
01 MAR 1987	062

EFFECTIVE DATE	OPER NO.
01 MAR 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	14	050	09	5	0	SKELLY BERTA B3 PEM 16-14-50-9	0685	176000	20	00	000	109			64	108900
00	08	23	050	09	5	0	MOBIL BRAEMER PEMBINA 8-23-50-9	0685	176000	20	00	000	109			64	108904
00	06	24	050	09	5	0		0685	176000	20	00	000	109			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 MAR 1987	062

EFFECTIVE DATE	OPER NO
01 MAR 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	00	000	005	8.0	304.0	5504	
00	02	27	035	10	40		MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408004
00	04	27	035	10	40		MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	035	10	40		MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	40		MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	40		MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	035	10	40		MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108003
00	02	28	035	10	40		MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	40		MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108004
00	06	28	035	10	40		MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108004
00	08	28	035	10	40		MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108104
00	10	28	035	10	40		MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	035	10	40		NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408004
00	14	28	035	10	40		MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	40		MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108004
00	10	31	035	10	40		MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108000
00	12	31	035	10	40		MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	035	10	40		MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	035	10	40		MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408004
00	04	32	035	10	40		MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108004
00	06	32	035	10	40		MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	40		MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	035	10	40		MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	40		MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	035	10	40		MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108003
00	02	33	035	10	40		MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	035	10	40		NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	035	10	40		MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	035	10	40		LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	40		MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	035	10	40		MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	035	10	40		MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108004
00	16	33	035	10	40		MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108004
00	02	34	035	10	40		MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAR 1987	116

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	34	03	51	04	0	MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408004
00	04	34	03	51	04	0	MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	03	51	04	0	MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	03	51	04	0	LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	03	51	04	0	LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	03	51	04	0	MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408004
02	12	34	03	51	04	0	MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
00	16	34	03	51	04	0	MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	03	51	04	0	LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	35	03	51	04	0	LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	03	51	04	0	MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	03	51	04	0	LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	03	51	04	0	LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
00	12	35	03	51	04	0	LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	02	03	61	04	0	MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	03	61	04	0	MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408000
00	04	03	03	61	04	0	LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	03	61	04	0	MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408000
00	02	04	03	61	04	0	MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408000
00	04	04	03	61	04	0	MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
00	10	04	03	61	04	0	LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	03	61	04	0	MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
00	02	05	03	61	04	0	MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	03	61	04	0	MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
00	08	05	03	61	04	0	MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
00	10	05	03	61	04	0	MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	03	61	04	0	MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408004
02	12	05	03	61	04	0	MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
00	16	05	03	61	04	0	MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
00	02	06	03	61	04	0	MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408000
00	04	06	03	61	04	0	MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108000
00	10	06	03	61	04	0	MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108000
00	12	06	03	61	04	0	MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
00	16	06	03	61	04	0	LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	03	61	04	0	MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	116

EFFECTIVE DATE	OPER. NO
01 MAR 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 11th Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	07	03	61	04	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108000
00	06	07	03	61	04	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108003
00	10	07	03	61	04	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	03	61	04	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	03	61	04	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408000
00	04	08	03	61	04	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	03	61	04	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408000
00	04	09	03	61	04	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108000
00	10	01	03	61	14	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	03	61	14	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	03	61	14	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108003
00	02	12	03	61	14	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408000
00	10	12	03	61	14	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	03	61	14	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408000
00	16	12	03	61	14	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108003
00	02	13	03	61	14	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	03	61	14	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	03	61	14	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	03	61	14	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408000
00	04	14	03	61	14	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	03	61	14	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108004
00	10	14	03	61	14	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	03	61	14	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408000
00	02	15	03	61	14	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408000
00	04	15	03	61	14	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108004
00	06	15	03	61	14	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108003
00	10	15	03	61	14	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	03	61	14	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408000
00	16	15	03	61	14	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	03	61	14	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408000
00	04	16	03	61	14	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	03	61	14	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	03	61	14	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408000
00	02	19	03	61	14	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408000
00	04	19	03	61	14	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO
01 MAR 1987	116

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 MAR 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 11th Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	036	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	036	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408000
00	02	20	036	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408000
00	08	20	036	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108104
00	10	20	036	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	036	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408000
00	02	21	036	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408000
00	04	21	036	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	036	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108004
02	10	21	036	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108004
00	12	21	036	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408000
00	02	22	036	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408000
00	04	22	036	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	036	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408000
00	04	29	036	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	036	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408000
00	04	30	036	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	036	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	036	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408000
00	10	24	036	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO
01 MAR 1987	116

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJ NO 10	0753	788002	10	00	000	010	8.0	88.0	896	
00	13	34	10	08	06	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				508000
00	14	34	10	08	06	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	10	08	06	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	10	90	86	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	508200
00	01	03	10	90	86	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				508000
00	02	03	10	90	86	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	10	90	86	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	10	90	86	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	10	90	86	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	10	90	86	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	10	90	86	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	11	03	10	90	86	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	10	90	86	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				508000
00	13	03	10	90	86	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	10	90	86	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010			64	108000
00	01	10	10	90	86	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	10	90	86	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	10	90	86	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	10	90	86	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	10	90	86	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	10	90	86	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	10	10	10	90	86	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	10	90	86	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010			64	508000
00	15	10	10	90	86	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				508000
00	13	14	10	90	86	0		0753	788002	10	00	000	010			64	308000
00	04	15	10	90	86	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	08	15	10	90	86	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	10	90	86	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	10	90	86	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				508000
02	10	15	10	90	86	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	10	90	86	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	10	90	86	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108200
02	16	15	10	90	86	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1987	L73

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 MAR 1987	L73

EFFECTIVE DATE	OPER NO
01 MAR 1987	FM5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SIMONETTE DUNVEGAN A BLOCK NO 3	0844	192001	00	03	000	000	8.5	34.0	64	
0001	06	06	32	6	5	0	OIL MERLAND SIMONETTE 1-6-63-26	0844	192001	00	03	012	000			16	103900
0003	06	06	32	6	5	0	OIL 84 MERLAND SIMONETTE 3-6-63-26	0844	192001	00	03	013	000			16	103000
0005	06	06	32	6	5	0	OIL MERLAND 5-6-63-26	0844	192001	00	03	014	000			16	103100
0007	06	06	32	6	5	0	OIL 84 MERLAND SIMONETTE 7-6-63-26	0844	192001	00	03	015	000			16	103900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0844	192001	00	03	000	000

EFFECTIVE DATE	OPER NO
01 MAR 1987	FM5

EFFECTIVE DATE	OPER. NO
14 JAN 1987	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STURGEON LAKE SOUTH D-3 BLOCK NO 1	0876	720000	00	01	000	000	13.5	162.0	384	
00	11	01	06	92	2	50	AMERADA H B UNION CROWN Y NO 11-1	0876	720000	00	01	130	000			32	103100
00	13	01	06	92	2	50	AMERADA H B UNION CROWN Y NO 13-1	0876	720000	00	01	008	000			32	103100
00	15	10	06	92	2	50	AMERADA H B UNION CROWN Y NO 15-10	0876	720000	00	01	122	000			32	103900
00	07	11	06	92	2	50	AMERADA H B UNION CROWN Y NO 7-11	0876	720000	00	01	015	000			32	103900
00	09	11	06	92	2	50	AMERADA CROWN Y STURLS 9-11M3-69-22	0876	720000	00	01	016	000			32	103900
00	11	11	06	92	2	50	AMERADA H B UNION CROWN Y NO 11-11	0876	720000	00	01	017	000			32	103900
00	12	11	06	92	2	50	AMERADA H B UNION CROWN Y NO 12-11	0876	720000	00	01	018	000			32	103800
00	03	12	06	92	2	50	AMERADA H B UNION CROWN Y 3-12	0876	720000	00	01	012	000			32	103100
02	05	12	06	92	2	50	AMERADA H B UNION CROWN Y 5-A-12	0876	720000	00	01	013	000			32	103900
00	01	15	06	92	2	50	AMERADA H B UNION CROWN Y NO 1-15	0876	720000	00	01	019	000			32	103900
00	03	15	06	92	2	50	AMERADA H B UNION CROWN Y NO 3-15	0876	720000	00	01	144	000			32	103900
00	05	15	06	92	2	50	AMERADA H B UNION CROWN Y NO 5-15	0876	720000	00	01	145	000			32	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0876	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
14 JAN 1987	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STURGEON LAKE SOUTH D-3 BLOCK NO 4	0876	720000	00	04	000	000	13.5	243.0	640	
00	05	30	068	21	5	0	H B UNION LIBERAL NO 5-30	0876	720000	00	04	117	000			32	103900
00	11	30	068	21	5	0	H B UNION LIBERAL NO 11-30	0876	720000	00	04	119	000			32	103900
00	15	30	068	21	5	0	H B UNION LIBERAL NO 15-30	0876	720000	00	04	143	000			32	103100
00	01	31	068	21	5	0	H B UNION LIBERAL NO 1-31	0876	720000	00	04	034	000			32	103000
00	07	31	068	21	5	0	H B UNION LIBERAL NO 7-31	0876	720000	00	04	037	000			32	103100
00	09	31	068	21	5	0	H B UNION LIBERAL NO 9-31	0876	720000	00	04	038	000			32	103000
00	15	31	068	21	5	0	H B UNION LIBERAL NO 15-31	0876	720000	00	04	039	000			32	103100
00	05	32	068	21	5	0	H B UNION LIBERAL NO 5-32-68-21	0876	720000	00	04	142	000			32	103000
00	13	32	068	21	5	0	H B UNION LIBERAL NO 13-32-68-21	0876	720000	00	04	041	000			32	103000
00	01	25	068	22	5	0	H B UNION LIBERAL NO 1-25-68-22	0876	720000	00	04	118	000			32	103100
02	03	05	069	21	5	0	H B UNION LIBERAL NO 02/3-5-69-21	0876	720000	00	04	146	000			32	103000
00	05	05	069	21	5	0	H B UNION LIBERAL NO 5-5-69-21	0876	720000	00	04	147	000			32	103000
03	07	05	069	21	5	0	H B UNION LIBERAL NO 7-5A-69-21	0876	720000	00	04	050	000			32	103000
02	10	05	069	21	5	0	DOME ET AL STURLS 10-5-69-21	0876	720000	00	04	148	000			32	103004
00	11	05	069	21	5	0	H B UNION LIBERAL NO 11-5-69-21	0876	720000	00	04	139	000			32	103000
00	13	05	069	21	5	0		0876	720000	00	04	140	000			32	300000
00	01	06	069	21	5	0	H B UNION LIBERAL NO 1-6	0876	720000	00	04	052	000			32	103000
00	07	06	069	21	5	0	H B UNION LIBERAL NO 7-6	0876	720000	00	04	053	000			32	103100
00	09	06	069	21	5	0	H B UNION LIBERAL NO 9-6	0876	720000	00	04	140	000			32	103000
00	15	06	069	21	5	0	H B UNION LIBERAL NO 15-6-69-21	0876	720000	00	04	141	000			32	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0876	720000	00	04	000	000

EFFECTIVE DATE	OPER NO
01 MAR 1987	038

EFFECTIVE DATE	OPER. NO
01 MAR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 7	0889	744060	10	00	000	007	13.0	702.0	4416	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 54	0889	744060	10	00	000	007				000000
02	04	31	06	41	0	50	IMP SWAN HILLS A4-31BL-64-10	0889	744060	10	00	000	007			64	108000
00	10	31	06	41	0	50	IMP SWAN HILLS 10-31-BL-64-10	0889	744060	10	00	000	007			64	108000
00	12	31	06	41	0	50	IMP SWANH IN 12-31SL-64-10	0889	744060	10	00	000	007			32	108000
00	14	31	06	41	0	50		0889	744060	10	00	000	007			32	308000
00	12	32	06	41	0	50	IMP SWAN HILLS 12-32-BL-64-10	0889	744060	10	00	000	007				108005
00	13	32	06	41	0	50	AMOCO UNIT 532 SWAN HILLS	0889	744060	10	00	000	007			32	108000
00	14	32	06	41	0	50		0889	744060	10	00	000	007			32	308000
00	08	34	06	41	1	50	PAN AM ET AL 1 SWANH S 8-34-64-11	0889	744060	10	00	000	007			64	108000
00	10	34	06	41	1	50	BA PAN AM GILDA SWANH 10-34-64-11	0889	744060	10	00	000	007			64	108000
00	02	35	06	41	1	50	IMP SWAN HILLS 2-35BL-64-11	0889	744060	10	00	000	007				108105
02	02	35	06	41	1	50	AMOCO UNIT 225A 2-35-64-11	0889	744060	10	00	000	007			64	108100
00	04	35	06	41	1	50	IMP SWAN HILLS 4-35BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	35	06	41	1	50	IMP SWAN HILLS 10-35-BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	35	06	41	1	50	IMP SWAN HILLS 12-35BL-64-11	0889	744060	10	00	000	007			64	108005
02	12	35	06	41	1	50	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				408000
02	12	35	06	41	1	52	AMOCO UNIT 8A SWANHS 12-35	0889	744060	10	00	000	007				708000
00	02	36	06	41	1	50	IMP SWAN HILLS 2-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	04	36	06	41	1	50	IMP SWAN HILLS 4-36BL-64-11	0889	744060	10	00	000	007			64	108100
00	10	36	06	41	1	50	IMP SWAN HILLS 10-36BL-64-11	0889	744060	10	00	000	007			64	108000
00	12	36	06	41	1	50	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007			64	408000
00	12	36	06	41	1	52	IMP SWANH IN 12-36-BL-64-11	0889	744060	10	00	000	007				708000
00	02	05	06	51	0	50	PAN AM B A MM-11 SWANH 2-5-65-10	0889	744060	10	00	000	007			32	108000
00	04	05	06	51	0	50	PAN AM BA P-3 SWAN H 4-5-65-10	0889	744060	10	00	000	007			64	108000
00	08	05	06	51	0	50		0889	744060	10	00	000	007			32	308000
00	10	05	06	51	0	50	PAN AM B A MM 12 SWANH 10-5-65-10	0889	744060	10	00	000	007			64	108000
00	12	05	06	51	0	50	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007			64	408000
00	12	05	06	51	0	52	PAN AM BA P-4 SWAN H 12-5-65-10	0889	744060	10	00	000	007				508000
00	02	06	06	51	0	50	PAN AM BA T-2 SWANH 2-6-65-10	0889	744060	10	00	000	007			64	108000
00	04	06	06	51	0	50	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007			64	408000
00	04	06	06	51	0	52	PAN AM BA T-4 SWANH 4-6-65-10	0889	744060	10	00	000	007				708000
00	10	06	06	51	0	50	PAN AM BA Q-2 SWAN H 10-6-65-10	0889	744060	10	00	000	007			64	108000
00	12	06	06	51	0	50	PAN AM BA Q4 SWANH 12-6-65-10	0889	744060	10	00	000	007			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER. NO
01 MAR 1987	060

EFFECTIVE DATE	OPER NO
01 MAR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 Fifth Avenue SW Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	06	5	11	50	BA PAN AM LINDA SWANH 2-1-65-11	0889	744060	10	00	000	007			64	108000
00	04	01	06	5	11	50	B A PAN AM LINDA SWAN H 4-1-65-11	0889	744060	10	00	000	007			32	108005
02	04	01	06	5	11	50	AMOCO UNIT 12A SWAN H 4-1-65-11	0889	744060	10	00	000	007				108003
00	06	01	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	10	01	06	5	11	50	BA PAN AM LAURA SWANH 10-1-65-11	0889	744060	10	00	000	007			64	108000
00	12	01	06	5	11	50	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007			32	408000
00	12	01	06	5	11	52	BA PAN AM LAURA SWANH 12-1-65-11	0889	744060	10	00	000	007				708000
00	14	01	06	5	11	50	SOUTH SWAN HILLS AMOCO UNIT NO 301	0889	744060	10	00	000	007			32	108000
00	02	02	06	5	11	50	B A PAN AM RITA SWANH IN 2-2-65-11	0889	744060	10	00	000	007				408000
02	02	02	06	5	11	50	AMOCO UNIT 11A SWAN HS 2-2-65-11	0889	744060	10	00	000	007			64	108000
00	04	02	06	5	11	50	BA PAN AM DIANA SWANH 4-2-65-11	0889	744060	10	00	000	007			64	108000
00	10	02	06	5	11	50	B A PAN AM RITA SWANH 10-2-65-11	0889	744060	10	00	000	007			64	108000
00	12	02	06	5	11	50	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007			64	408000
00	12	02	06	5	11	52	BA PAN AM DIAN SWANH IN 12-2-65-11	0889	744060	10	00	000	007				708000
00	02	03	06	5	11	50	BA PAN AM DELLA SWANH 2-3-65-11	0889	744060	10	00	000	007			64	108000
00	10	03	06	5	11	50	B A PAN AM DELLA SWANH 10-3-65-11	0889	744060	10	00	000	007			64	108900
00	02	10	06	5	11	50	BA PAN AM DONNA SWANH 2-10-65-11	0889	744060	10	00	000	007			64	108900
00	10	10	06	5	11	50	B A PAN AM DONNA SWANH 10-10-65-11	0889	744060	10	00	000	007			64	108900
00	02	11	06	5	11	50	BA PAN AM SARAH SWANH 2-11-65-11	0889	744060	10	00	000	007			32	108000
00	04	11	06	5	11	50	BA PAN AM HILDA SWANH 4-11-65-11	0889	744060	10	00	000	007			64	108000
00	08	11	06	5	11	50	AMOCO # 313 SWAN HILLS SOUTH 8-11	0889	744060	10	00	000	007			32	108004
00	10	11	06	5	11	50	BA PAN AM SARAH SWANH 10-11-65-11	0889	744060	10	00	000	007			64	108000
00	12	11	06	5	11	50	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007			32	408005
00	12	11	06	5	11	52	B A PAN AM HIL SWANH IN 12-11-65-11	0889	744060	10	00	000	007				708000
02	12	11	06	5	11	50	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				408000
02	12	11	06	5	11	52	AMOCO UNIT 49A SWANHS 12-11-65-11	0889	744060	10	00	000	007				708000
00	14	11	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	04	12	06	5	11	50	B A PAN AM SARAH SWAN H 4-12-65-11	0889	744060	10	00	000	007			64	108000
00	12	12	06	5	11	50	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007			32	708000
00	12	12	06	5	11	52	BA PAN AM SARAH SWANH 12-12-65-11	0889	744060	10	00	000	007				408000
00	14	12	06	5	11	50		0889	744060	10	00	000	007			32	308000
00	04	13	06	5	11	50	BA PAN AM SARAH LAKE 4-13-65-11	0889	744060	10	00	000	007			64	108000
00	12	13	06	5	11	50	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007			32	408000
00	12	13	06	5	11	52	BA PAN AM SARAH LAKE 12-13-65-11	0889	744060	10	00	000	007				708000
02	12	13	06	5	11	50	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	060

EFFECTIVE DATE	OPER NO
01 MAR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	13	065	11	5	2	AMOCO UNIT 77A SWANHS 12-13-65-11	0889	744060	10	00	000	007				708000
00	14	13	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	14	065	11	5	0	BA PAN AM SARAH SWANH 2-14-65-11	0889	744060	10	00	000	007			64	108000
00	04	14	065	11	5	0	BA PAN AM SONJA SWANH 4-14-65-11	0889	744060	10	00	000	007			32	108000
00	06	14	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	14	065	11	5	0	BA PAN AM SARAH SWANH 10-14-65-11	0889	744060	10	00	000	007			64	108000
00	12	14	065	11	5	0	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007			64	408000
00	12	14	065	11	5	2	BA PAN AM SON SWANH IN 12-14-65-11	0889	744060	10	00	000	007				708000
00	02	15	065	11	5	0	B A PAN AM STELLA SWANH 2-15-65-11	0889	744060	10	00	000	007			64	108000
00	10	15	065	11	5	0	B A PAN AM STELLA SWANH 10-15-65-11	0889	744060	10	00	000	007			64	108000
00	02	22	065	11	5	0	DENISON SWANH 2-22-65-11	0889	744060	10	00	000	007			64	108000
00	10	22	065	11	5	0	DENISON SWANH 10-22-65-11	0889	744060	10	00	000	007			64	108000
00	02	23	065	11	5	0	BA PAN AM SARAH SWANH 2-23-65-11	0889	744060	10	00	000	007			64	108000
00	04	23	065	11	5	0	PAN AM CC-3 SWANH 4-23-65-11	0889	744060	10	00	000	007				108205
02	04	23	065	11	5	0	SSHU 84A	0889	744060	10	00	000	007			32	108000
00	06	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	10	23	065	11	5	0	BA PAN AM SARAH SWANH 10-23-65-11	0889	744060	10	00	000	007			32	108000
00	12	23	065	11	5	0	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007			64	408000
00	12	23	065	11	5	2	PAN AM CC-4 SWAN H 12-23-65-11	0889	744060	10	00	000	007				708000
00	16	23	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	04	24	065	11	5	0	BA PAN AM SARAH LAKE 4-24-65-11	0889	744060	10	00	000	007			32	108000
00	06	24	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	24	065	11	5	0	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007			64	708000
00	12	24	065	11	5	2	BA PAN AM SARAH SHANH 12-24-65-11	0889	744060	10	00	000	007				408000
00	04	25	065	11	5	0	BA PA SHEILA SWANH 4-25-65-11	0889	744060	10	00	000	007			64	108000
00	12	25	065	11	5	0	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007			32	708000
00	12	25	065	11	5	2	BA PA SHEILA SWANH 12-25-65-11	0889	744060	10	00	000	007				408000
00	14	25	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	02	26	065	11	5	0	B A PAN AM MONA SWAN H 2-26-65-11	0889	744060	10	00	000	007			64	108000
00	04	26	065	11	5	0	SUN MURPHY SWAN HILLS 4-26-65-11	0889	744060	10	00	000	007			64	108000
00	06	26	065	11	5	0	AMOCO UNIT 6-26-65-11	0889	744060	10	00	000	007				108003
00	10	26	065	11	5	0	B A PAN AM MONA SWAN H 10-26-65-11	0889	744060	10	00	000	007			64	108000
00	12	26	065	11	5	0	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007			64	408000
00	12	26	065	11	5	2	SUN MURPHY SWAN HILLS 12-26-65-11	0889	744060	10	00	000	007				708000
00	02	27	065	11	5	0	IMP SWAN HILLS 2-27BL-65-11	0889	744060	10	00	000	007			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	060

EFFECTIVE DATE	OPER. NO
01 MAR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	27	065	11	5	0	IMP SWAN HILLS 10-27BL-65-11	0889	744060	10	00	000	007			64	108000
00	02	34	065	11	5	0	DENISON SWANH 2-34-65-11	0889	744060	10	00	000	007			64	108000
00	10	34	065	11	5	0	DENISON SWANH 10-34-65-11	0889	744060	10	00	000	007			64	108000
00	02	35	065	11	5	0	BA PAN AM CORA SWANH 2-35-65-11	0889	744060	10	00	000	007			32	108000
00	04	35	065	11	5	0	PAN VV-3 SWANH 4-35-65-11	0889	744060	10	00	000	007			64	108000
00	08	35	065	11	5	0		0889	744060	10	00	000	007			32	308000
00	12	35	065	11	5	0	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007			64	408000
00	12	35	065	11	5	2	PAN AM VV-4 SWANH 12-35-65-11	0889	744060	10	00	000	007				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1987	060

EFFECTIVE DATE	OPER NO
01 MAR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC ER	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 1	0889	744060	20	00	000	001	13.0	325.0	2752	
00	10	14	06	5	10	50	PUMA SWANHS 10-14-65-10	0889	744060	20	00	000	001			64	408000
00	12	14	06	5	10	50	PAN AM BA DD-2 SWANH 12-14-65-10	0889	744060	20	00	000	001			64	108000
00	02	22	06	5	10	50	PAN AM BA DD-22 SWANH 2-22-65-10	0889	744060	20	00	000	001			64	108000
00	10	22	06	5	10	50	PAN AM BA DD-23 SWANH 10-22-65-10	0889	744060	20	00	000	001			64	408000
00	02	23	06	5	10	50	PAN AM BA AB-3 SWANH 2-23-65-10	0889	744060	20	00	000	001			64	108000
00	04	23	06	5	10	50	PAN AM BA DD-10 SWANH 4-23-65-10	0889	744060	20	00	000	001			64	408000
00	10	23	06	5	10	50	PAN AM BA AB-4 SWANH 10-23-65-10	0889	744060	20	00	000	001			64	408000
00	12	23	06	5	10	50	PAN AM BA DD-11 SWANH 12-23-65-10	0889	744060	20	00	000	001			64	108000
00	02	24	06	5	10	50	PAN AM B.A. PP-3 SWANH 2-24-65-10	0889	744060	20	00	000	001			64	108000
00	04	24	06	5	10	50	PAN AM BA AC-3 SWANH 4-24-65-10	0889	744060	20	00	000	001			64	408000
00	10	24	06	5	10	50	PAN AM BA PP-4 SWANH 10-24-65-10	0889	744060	20	00	000	001			64	408000
00	12	24	06	5	10	50	PAN AM BA AC-4 SWANH 12-24-65-10	0889	744060	20	00	000	001			64	108000
00	02	25	06	5	10	50	PAN AM BA QQ-3 SWANH 2-25-65-10	0889	744060	20	00	000	001			64	108000
00	04	25	06	5	10	50	PUMA SWANHS 4-25-65-10	0889	744060	20	00	000	001			64	408000
00	12	25	06	5	10	50	PUMA SWANHS 12-25-65-10	0889	744060	20	00	000	001			64	108000
00	02	26	06	5	10	50	PUMA SWANHS 2-26-65-10	0889	744060	20	00	000	001			64	108000
00	04	26	06	5	10	50	PAN AM BA DD-12 SWANH 4-26-65-10	0889	744060	20	00	000	001			64	408000
00	10	26	06	5	10	50	PUMA SWANHS 10-26-65-10	0889	744060	20	00	000	001			64	408000
00	12	26	06	5	10	50	PAN AM BA DD-13 SWAN H 12-26-65-10	0889	744060	20	00	000	001			64	108000
00	02	27	06	5	10	50	PAN AM BA DD-24 SWANH 2-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	27	06	5	10	50	PAN AM BA DD 25 SWAN H 10-27-65-10	0889	744060	20	00	000	001			64	408000
00	12	27	06	5	10	50	PAN AM BA DD-42 SWANH 12-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	33	06	5	10	50	PAN AM BA WW-2 SWANH 10-33-65-10	0889	744060	20	00	000	001			64	108000
00	02	34	06	5	10	50	PAN AM B A S-2 SWANH 2-34-65-10	0889	744060	20	00	000	001			64	108100
00	04	34	06	5	10	50	PAN AM BA S-4 SWAN H 4-34-65-10	0889	744060	20	00	000	001			64	408000
00	10	34	06	5	10	50	IMP SWAN HILLS 10-34BL-65-10	0889	744060	20	00	000	001			64	108000
00	12	34	06	5	10	50	IMP SWAN HILLS 12-34BL-65-10	0889	744060	20	00	000	001			64	108000
00	02	35	06	5	10	50	PAN AM BA AG-1 SWANH 2-35-65-10	0889	744060	20	00	000	001			64	108000
00	10	35	06	5	10	50	PAN AM B.A. AG-2 SWANH 10-35-65-10	0889	744060	20	00	000	001			64	108000
00	02	36	06	5	10	50	PAN AM B.A. RR-2 SWANH 2-36-65-10	0889	744060	20	00	000	001			64	108004
00	04	36	06	5	10	50	PAN AM B.A. AH-5 SWANH 4-36-65-10	0889	744060	20	00	000	001			64	408000
00	12	36	06	5	10	50	PAN AM B.A. AH-6 SWANH 12-36-65-10	0889	744060	20	00	000	001			64	108000
00	04	02	06	6	10	50	IOD SWAN HILLS SOUTH 4-2BL-66-10	0889	744060	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	060

EFFECTIVE DATE	OPER NO
01 MAR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	03	066	10	5	0	IOD SWAN HILLS 2-3-66-10	0889	744060	20	00	000	001			64	408000
00	10	03	066	10	5	0	PAN AM BA SS-2 SWANH 10-3-66-10	0889	744060	20	00	000	001			64	108000
00	02	04	066	10	5	0	PAN AM BA XX2 SWAN H 2-4-66-10	0889	744060	20	00	000	001			64	408000
00	10	04	066	10	5	2	IMP SWAN HILLS 10-4BL-66-10	0889	744060	20	00	000	001			64	108000
00	12	04	066	10	5	0	IMP SWAN HILLS 12-4BL-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	066	10	5	0	ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	066	10	5	2	ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001				708000
00	04	08	066	10	5	0	PAN AM BA U-12 SWANH 4-8-66-10	0889	744060	20	00	000	001			64	108000
00	10	08	066	10	5	0	ATLANTIC SWAN HILLS 10-8-66-10	0889	744060	20	00	000	001			64	108000
00	12	08	066	10	5	0	PAN AM BA U-13 SWANH 12-8-66-10	0889	744060	20	00	000	001			64	108000
00	04	09	066	10	5	0	IMP SWAN HILLS 4-9BL-66-10	0889	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	C01

EFFECTIVE DATE	OPER NO
01 MAR 1987	060

EFFECTIVE DATE	OPER NO
01 MAR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	1343.0	7168	
00	10	06	06	41	35	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	06	41	35	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	41	35	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	41	35	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	41	35	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	20	00	000	001			64	408000
00	02	16	06	41	35	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	41	35	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	41	35	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	41	35	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108104
00	02	21	06	41	35	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	20	00	000	001			64	108000
00	02	22	06	41	35	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	20	00	000	001			64	108000
00	04	22	06	41	35	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	20	00	000	001			64	108004
00	10	22	06	41	35	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	20	00	000	001			64	408000
00	12	22	06	41	35	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	20	00	000	001			64	408000
00	04	23	06	41	35	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	20	00	000	001			64	108000
00	10	23	06	41	35	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	20	00	000	001			64	108000
00	12	23	06	41	35	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	20	00	000	001			64	108000
00	14	23	06	41	35	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	20	00	000	001				108003
00	16	23	06	41	35	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	20	00	000	001				108003
00	04	25	06	41	35	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	20	00	000	001			64	108000
00	10	25	06	41	35	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	20	00	000	001			64	408000
00	12	25	06	41	35	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	20	00	000	001			64	108000
00	02	26	06	41	35	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	20	00	000	001			64	408000
00	04	26	06	41	35	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	20	00	000	001			64	108000
00	06	26	06	41	35	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	20	00	000	001				108003
00	08	26	06	41	35	0	SHELL ET AL VIRGHILLS 8-26-64-13	0925	744000	20	00	000	001				108003
00	10	26	06	41	35	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	20	00	000	001			64	108000
00	12	26	06	41	35	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	20	00	000	001			64	108000
00	14	26	06	41	35	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	20	00	000	001				108003
00	02	27	06	41	35	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	20	00	000	001			64	108000
00	04	27	06	41	35	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	10	27	06	41	35	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	20	00	000	001			64	408000
00	02	33	06	41	35	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 MAR 1987	037

EFFECTIVE DATE	OPER NO.
01 MAR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	10	33	06	4	13	50	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	20	00	000	001				64	108000
00	02	34	06	4	13	50	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	20	00	000	001				64	108000
00	06	34	06	4	13	50	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	20	00	000	001				64	408000
00	10	34	06	4	13	50	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	20	00	000	001				64	408000
00	12	34	06	4	13	50	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	20	00	000	001				64	108000
00	02	35	06	4	13	50	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	20	00	000	001				64	408000
00	04	35	06	4	13	50	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	20	00	000	001				64	108000
00	06	35	06	4	13	50	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	20	00	000	001					108003
00	08	35	06	4	13	50	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	20	00	000	001					108003
00	10	35	06	4	13	50	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	20	00	000	001				64	108000
00	12	35	06	4	13	50	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	20	00	000	001				64	408000
00	02	36	06	4	13	50	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	20	00	000	001				64	108000
00	04	36	06	4	13	50	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	20	00	000	001				64	108000
00	10	36	06	4	13	50	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	20	00	000	001				64	108100
00	12	36	06	4	13	50	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	20	00	000	001				64	108000
00	14	36	06	4	13	50	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	20	00	000	001					108003
00	02	01	06	5	13	50	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001				64	108100
00	04	01	06	5	13	50	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	20	00	000	001				64	108000
00	12	01	06	5	13	50	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001				64	408000
00	02	02	06	5	13	50	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	20	00	000	001				64	108000
00	04	02	06	5	13	50	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	20	00	000	001				64	108000
00	06	02	06	5	13	50	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	20	00	000	001					108003
00	10	02	06	5	13	50	HB UNION HOME VIRGH 10-2-65-13	0925	744000	20	00	000	001				64	108100
00	12	02	06	5	13	50	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001				64	108000
00	02	03	06	5	13	50	HB UNION HOME VIRGH 2-3-65-13	0925	744000	20	00	000	001					408000
00	04	03	06	5	13	50	HB UNION HOME VIRGH 4-3-65-13	0925	744000	20	00	000	001				64	108000
00	08	03	06	5	13	50	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	20	00	000	001				64	108000
00	10	03	06	5	13	50	HB UNION HOME VIRGH 10-3-65-13	0925	744000	20	00	000	001				64	108000
00	12	03	06	5	13	50	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001				64	108000
00	02	04	06	5	13	50	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001				64	108004
00	10	04	06	5	13	50	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001				64	408000
00	12	04	06	5	13	50	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001				64	108000
00	10	05	06	5	13	50	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001				64	108000
00	12	05	06	5	13	50	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001				64	108000
00	10	07	06	5	13	50	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001				64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	037

EFFECTIVE DATE	OPER NO
01 MAR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	06	13	50		HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108000
00	02	08	06	13	50		HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	06	13	50		HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	06	13	50		HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	06	13	50		HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	06	13	50		HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			64	108000
00	04	09	06	13	50		HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			64	108000
00	10	09	06	13	50		HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	06	13	50		HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			64	108000
00	02	10	06	13	50		HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	108004
00	04	10	06	13	50		HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			64	108000
00	10	10	06	13	50		HB ET AL VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108004
00	12	10	06	13	50		HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	108004
00	02	11	06	13	50		HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			64	108900
00	04	11	06	13	50		HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108000
00	10	11	06	13	50		HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108100
00	12	11	06	13	50		HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	06	13	52		HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	06	13	50		HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	06	13	50		HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	06	13	50		HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	06	13	50		HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	06	13	50		HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	06	13	50		HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			64	108000
00	10	16	06	13	50		HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	06	13	50		HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	108000
00	02	17	06	13	50		HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			64	108000
00	04	17	06	13	50		HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108000
00	10	17	06	13	50		HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			64	108000
00	12	17	06	13	50		HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
02	02	18	06	13	50		IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	06	13	50		MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	06	13	50		MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	06	13	50		MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	06	13	50		ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	037

EFFECTIVE DATE	OPER NO
01 MAR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108006
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108000
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108000
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108000
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21	0925	744000	20	00	000	001			64	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108000
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108000
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108000
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108000
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	037

EFFECTIVE DATE	OPER NO
01 MAR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WIZARD LAKE D-3A PROJECT NO 52	0985	720001	10	00	000	052	8.0	328.0	928	
00	01	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-13	0985	720001	10	00	000	052			16	108000
02	04	09	04	82	7	40	TEXACO WIZARD LAKE 4-9-48-27	0985	720001	10	00	000	052				408000
00	05	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-15	0985	720001	10	00	000	052			16	108000
00	06	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-12	0985	720001	10	00	000	052			16	108000
00	07	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-8	0985	720001	10	00	000	052			16	108000
00	08	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-9	0985	720001	10	00	000	052			16	108000
00	09	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-5	0985	720001	10	00	000	052			16	108000
00	10	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-7	0985	720001	10	00	000	052			16	708000
00	11	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-3	0985	720001	10	00	000	052			16	108000
00	12	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-11	0985	720001	10	00	000	052			16	108000
00	13	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-14	0985	720001	10	00	000	052			16	108000
00	14	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-6	0985	720001	10	00	000	052			16	108000
00	15	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-4	0985	720001	10	00	000	052				708000
02	15	09	04	82	7	40	TEXACO WIZARD LAKE 15-9-48-27	0985	720001	10	00	000	052			16	108200
00	16	09	04	82	7	40	TEXACO WIZARD LAKE C P R NO G-1	0985	720001	10	00	000	052			16	108000
02	16	09	04	82	7	40	TEXACO WIZARD LAKE 16-9-48-27	0985	720001	10	00	000	052				108003
00	05	10	04	82	7	40	TEXACO WIZARD LAKE NO D-3	0985	720001	10	00	000	052			16	108004
00	04	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO F-2	0985	720001	10	00	000	052			16	108004
00	05	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO F-1	0985	720001	10	00	000	052			16	108000
00	10	15	04	82	7	40	TEXACO CPR WIZARD LAKE 10-15-48-27	0985	720001	10	00	000	052			64	408000
00	12	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-2	0985	720001	10	00	000	052			16	108000
00	13	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-1	0985	720001	10	00	000	052			16	108000
00	14	15	04	82	7	40	TEXACO WIZARD LAKE C P R NO D-3	0985	720001	10	00	000	052			16	408000
00	01	16	04	82	7	40	TEXACO C6 WIZARD 1-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	02	16	04	82	7	40	TEXACO WIZARD LAKE NO C-8	0985	720001	10	00	000	052			16	108000
00	03	16	04	82	7	40	TEXACO WIZARD LAKE NO C-5	0985	720001	10	00	000	052			16	108000
00	06	16	04	82	7	40	TEXACO WIZARD LAKE NO C-10	0985	720001	10	00	000	052			16	108000
00	07	16	04	82	7	40	TEXACO C7 WIZARD 7-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	08	16	04	82	7	40	TEXACO C4 WIZARD IN 8-16M2-48-27	0985	720001	10	00	000	052				508000
02	08	16	04	82	7	40	TEXACO WIZARD LAKE 8-16-48-27	0985	720001	10	00	000	052			16	108000
00	09	16	04	82	7	40	TEXACO C2 WIZARD 9-16M2-48-27	0985	720001	10	00	000	052			16	108000
00	10	16	04	82	7	40	TEXACO WIZARD LAKE NO C-3	0985	720001	10	00	000	052			16	108000
00	15	16	04	82	7	40	TEXACO WIZARD LAKE NO C-9	0985	720001	10	00	000	052			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER NO
01 MAR 1987	017

EFFECTIVE DATE	OPER. NO
01 MAR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	16	048	27	4	0	TEXACO WIZARD LAKE NO C-1	0985	720001	10	00	000	052				708000
02	16	16	048	27	4	0	TEXACO WIZARD LAKE 16-16-48-27	0985	720001	10	00	000	052			16	108000
00	01	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO C-2	0985	720001	10	00	000	052			16	108000
00	02	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO C-3	0985	720001	10	00	000	052			16	108000
00	07	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO C-4	0985	720001	10	00	000	052			16	108004
00	08	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO C-1	0985	720001	10	00	000	052			16	108000
00	09	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO B-1	0985	720001	10	00	000	052			16	108000
00	12	21	048	27	4	0	TEXACO CPR WIZARDLAKE 12-21-48-27	0985	720001	10	00	000	052			64	108005
00	15	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO B-3	0985	720001	10	00	000	052			16	408000
00	16	21	048	27	4	0	TEXACO WIZARD LAKE C P R NO B-2	0985	720001	10	00	000	052			16	108000
00	03	22	048	27	4	0	TEXACO WIZARD LAKE B-9	0985	720001	10	00	000	052			16	108000
00	04	22	048	27	4	0	TEXACO WIZARD LAKE NO B-7	0985	720001	10	00	000	052			16	108000
02	04	22	048	27	4	0	TEXACO WIZARD LAKE 4-22-48-27	0985	720001	10	00	000	052				108003
00	05	22	048	27	4	0	TEXACO WIZARD LAKE NO B-2	0985	720001	10	00	000	052				708000
02	05	22	048	27	4	0	TEXACO WIZARD LAKE 5-22-48-27	0985	720001	10	00	000	052			16	108000
00	06	22	048	27	4	0	TEXACO WIZARD LAKE NO B-5	0985	720001	10	00	000	052			16	108000
00	10	22	048	27	4	0	TEXACO WIZARD LAKE NO B-6	0985	720001	10	00	000	052			16	108000
00	11	22	048	27	4	0	TEXACO WIZARD LAKE NO B-3	0985	720001	10	00	000	052			16	108000
00	12	22	048	27	4	0	TEXACO B1 WIZARD 12-22M2-48-27	0985	720001	10	00	000	052			16	708000
00	13	22	048	27	4	0	TEXACO WIZARD LAKE NO B-10	0985	720001	10	00	000	052			16	108000
00	14	22	048	27	4	0	TEXACO B8 WIZARD 14-22-48-27	0985	720001	10	00	000	052				708000
02	14	22	048	27	4	0	TEXACO WIZARD LK 14-22-48-27	0985	720001	10	00	000	052			16	108000
00	15	22	048	27	4	0	TEXACO B4 WIZARD 15-22MU-48-27	0985	720001	10	00	000	052			16	508000
00	16	22	048	27	4	0	TEXACO WIZARD LAKE 16-22-48-27	0985	720001	10	00	000	052			16	108200
00	02	27	048	27	4	0	TEXACO CPR A1 WIZARD 2-27-48-27	0985	720001	10	00	000	052			16	108000
00	03	27	048	27	4	0	TEXACO WIZARD LAKE C P R NO E-1	0985	720001	10	00	000	052			16	108000
00	04	27	048	27	4	0	TEXACO WIZARD LAKE C P R NO E-2	0985	720001	10	00	000	052			16	108004
00	01	28	048	27	4	0	TEXACO WIZARD LK NO E- 1-28-48-27	0985	720001	10	00	000	052				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0985	720001	10	00	000	052

EFFECTIVE DATE	OPER. NO
01 MAR 1987	017

EFFECTIVE DATE	OPER NO
01 MAR 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 1	0090	250002	20	00	000	001	8.0	64.0	160	
00	09	24	016	18	4	0	PCP BADGER 9-24-16-18	0090	250002	20	00	000	001			16	108110
00	10	24	016	18	4	0	PCP BADGER 10-24-16-18	0090	250002	20	00	000	001			16	108110
00	14	24	016	18	4	0	PCP BADGER 14-24-16-18	0090	250002	20	00	000	001				108015
02	14	24	016	18	4	0	PCP BADGER 14-24-16-18	0090	250002	20	00	000	001			16	108010
00	15	24	016	18	4	0	PCP BADGER 15-24-16-18	0090	250002	20	00	000	001			16	108010
00	16	24	016	18	4	0	PCP BADGER 16-24-16-18	0090	250002	20	00	000	001			16	108110
02	01	25	016	18	4	0	PCP BADGER 1-25-16-18	0090	250002	20	00	000	001			16	108010
00	02	25	016	18	4	0	PCP BADGER 2-25-16-18	0090	250002	20	00	000	001			16	108010
00	03	25	016	18	4	0		0090	250002	20	00	000	001			16	308010
00	06	25	016	18	4	0	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001				108013
02	06	25	016	18	4	0	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001			16	108010
00	12	25	016	18	4	0	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001				108015
00	12	25	016	18	4	2	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	026

EFFECTIVE DATE	OPER NO
01 MAR 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJECT NO 1	0212	276005	20	00	000	001	8.0	216.0	656	
00	01	01	00	10	40		WELLS FOR CONTROL RATE 27	0212	276005	20	00	000	001				000000
00	09	19	04	20	40		BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108110
00	10	19	04	20	40		BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108110
00	11	19	04	20	40		BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108110
00	12	19	04	20	40		TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108110
00	13	19	04	20	40		BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	04	20	40		TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	16	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	03	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	04	30	04	20	40		TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108910
00	05	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	06	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	01	24	04	20	40		CHAUVS 1-24-42-3	0212	276005	20	00	000	001			16	408010
00	02	24	04	20	40		BP CHAUVS 2-24-42-3	0212	276005	20	00	000	001			16	108015
00	07	24	04	20	40		CHAUVS 7-24-42-3	0212	276005	20	00	000	001			16	108010
00	08	24	04	20	40		BP CHAUVS 8-24-42-3	0212	276005	20	00	000	001			16	108110
00	09	24	04	20	40		BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108110
00	10	24	04	20	40		TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	11	24	04	20	40		BP CHAUVS 11-24-42-3	0212	276005	20	00	000	001			16	108010
00	12	24	04	20	40		BP CHAUVS 12-24-42-3	0212	276005	20	00	000	001			16	108110
00	13	24	04	20	40		BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001				408010
02	13	24	04	20	40		BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001			16	108010
00	14	24	04	20	40		BP CHAUVS 14-24-42-3	0212	276005	20	00	000	001			16	108010
00	15	24	04	20	40			0212	276005	20	00	000	001			16	308000
00	16	24	04	20	40		TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	04	20	40		BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408910
00	02	25	04	20	40			0212	276005	20	00	000	001			16	308000
00	03	25	04	20	40		BP CHAUVS 3-25	0212	276005	20	00	000	001			16	108010
00	04	25	04	20	40		BP CHAUVS 4-25-42-3	0212	276005	20	00	000	001			16	108110
00	05	25	04	20	40		BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	001			16	108110
00	06	25	04	20	40		BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	001			16	108010
00	07	25	04	20	40		BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	039

EFFECTIVE DATE	OPER NO
01 MAR 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	08	25	042	03	4	0	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108910
00	10	25	042	03	4	0	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	001			16	108010
00	11	25	042	03	4	0	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	001			16	408010
00	12	25	042	03	4	0	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	001			16	108110
00	14	25	042	03	4	0	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	001			16	108010
00	09	26	042	03	4	0	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	001			16	108110
00	10	26	042	03	4	0	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	001			16	108110
00	14	26	042	03	4	0	TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	001			16	108910
00	15	26	042	03	4	0	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	001			16	408010
00	16	26	042	03	4	0	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	039

EFFECTIVE DATE	OPER NO
01 MAR 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH LLOYD D PROJ NO 1	0212	294004	20	00	000	001	8.0	56.0	336	
00	01	20	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	02	20	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	07	20	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	08	20	04	20	24	0	TRIAD CHAUV S 8-20-42-2	0212	294004	20	00	000	001			16	108010
00	01	21	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	02	21	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	03	21	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	04	21	04	20	24	0	TRIAD BP CHAUV S 4-21-42-2	0212	294004	20	00	000	001			16	408010
00	05	21	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	06	21	04	20	24	2	TRIAD BP CHAUV S 6-21-42-2	0212	294004	20	00	000	001			16	108010
00	07	21	04	20	24	0	TRIAD BP CHAUV S 7-21-42-2	0212	294004	20	00	000	001			16	108010
00	08	21	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	11	22	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	12	22	04	20	24	0	TRIAD BP CHAUV S 12-22-42-2	0212	294004	20	00	000	001			16	108910
00	13	22	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	14	22	04	20	24	0		0212	294004	20	00	000	001			16	308010
00	10	23	04	20	24	0	TRIAD BP CHAUV S 10-23-42-2	0212	294004	20	00	000	001				408010
00	11	23	04	20	24	0		0212	294004	20	00	000	001			16	308010
02	14	23	04	20	24	0	BP CHAUVIN SOUTH 14-23-42-2	0212	294004	20	00	000	001			16	108014
02	04	26	04	20	24	0	BP CHAUV S 4-26LD	0212	294004	20	00	000	001			16	108010
00	01	27	04	20	24	0	BP CHAUVS 1-27-42-2	0212	294004	20	00	000	001			16	108010
02	02	27	04	20	24	0	TRIAD BP CHAUVIN S 2-27-42-2	0212	294004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	294004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	039

EFFECTIVE DATE	OPER NO
01 MAR 1987	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHIN COULEE BASAL MANN A PROJ NO 10	0217	320001	20	00	000	010	8.0	304.0	848	2
00	10	16	00	7	14	40	GNOL ANDEX CHINCO 10-16-7-14	0217	320001	20	00	000	010			16	108010
00	11	16	00	7	14	40	KOCH CHIN COULEE 11-16-7-14	0217	320001	20	00	000	010			16	108010
00	13	16	00	7	14	42	CAN DELHI CHIN CO 13-16-7-14	0217	320001	20	00	000	010			16	108010
00	14	16	00	7	14	40	GNOL ET AL CHIN CO 14-16-7-14	0217	320001	20	00	000	010			16	108010
00	01	20	00	7	14	40	LIB CAN DELHI COULEE 1-20-7-14	0217	320001	20	00	000	010			16	408010
00	06	20	00	7	14	40	BRETT ET AL CHIN COULEE 6-20-7-14	0217	320001	20	00	000	010			16	108010
00	07	20	00	7	14	40	LIB CAN DELHI COULEE 7-20-7-14	0217	320001	20	00	000	010			16	108010
00	08	20	00	7	14	40	LIB CAN DELHI COULEE 8-20-7-14	0217	320001	20	00	000	010			16	408010
00	10	20	00	7	14	40	BRETT ET AL CHIN COULEE 10-20-7-14	0217	320001	20	00	000	010			16	108110
00	11	20	00	7	14	40	BRETT ET AL CHIN COULEE 11-20-7-14	0217	320001	20	00	000	010			16	108110
00	12	20	00	7	14	40	BRETT ET AL CHIN COULEE 12-20-7-14	0217	320001	20	00	000	010			16	108110
00	13	20	00	7	14	40	GNOL CHINCO 13-20-7-14	0217	320001	20	00	000	010			16	108010
00	14	20	00	7	14	40	LIB CAN DELHI CHIN CO 14-20-7-14	0217	320001	20	00	000	010			16	408010
00	05	21	00	7	14	40	GNOL CHIN COULEE 5-21-7-14	0217	320001	20	00	000	010			16	108010
00	03	29	00	7	14	40	GNOL CHIN COULEE 3-29-7-14	0217	320001	20	00	000	010			16	108110
00	04	29	00	7	14	40	LIBERTY CHIN COULEE 4-29-7-14	0217	320001	20	00	000	010			16	108110
00	01	30	00	7	14	40	GNOL CAN DELHI CHIN CO 1-30-7-14	0217	320001	20	00	000	010			16	108114
00	02	30	00	7	14	40	GNOL ET AL CHIN CO 2-30-7-14	0217	320001	20	00	000	010				408010
00	05	30	00	7	14	40	GNOL ET AL CHIN CO 5-30-7-14	0217	320001	20	00	000	010			16	108210
00	06	30	00	7	14	40	GNOL ET AL CHIN CO 6-30-7-14	0217	320001	20	00	000	010			16	108010
00	07	30	00	7	14	40	GNOL CHINCO 7-30-7-14	0217	320001	20	00	000	010			16	408010
00	10	30	00	7	14	40	KOCH CHIN COULEE 10-30-7-14	0217	320001	20	00	000	010			16	108014
00	11	30	00	7	14	40	GNOL CHINCO 11-30-7-14	0217	320001	20	00	000	010			16	108010
00	12	30	00	7	14	40	GNOL CHINCO 12-30-7-14	0217	320001	20	00	000	010			16	108010
00	13	30	00	7	14	40	GNOL CHIN COULEE 13-30-7-14	0217	320001	20	00	000	010			16	108210
00	14	30	00	7	14	40	GNOL CHIN COULEE 14-30-7-14	0217	320001	20	00	000	010			16	108010
00	09	25	00	7	15	40	GNOL ET AL CHIN CO 9-25-7-15	0217	320001	20	00	000	010			16	108010
00	10	25	00	7	15	40		0217	320001	20	00	000	010			16	308010
00	11	25	00	7	15	40	GNOL CHINCO 11-25-7-15	0217	320001	20	00	000	010			16	108010
00	13	25	00	7	15	40	GNOL CHINCO 13-25-7-15	0217	320001	20	00	000	010			16	108210
00	14	25	00	7	15	40	GNOL CHINCO 14-25-7-15	0217	320001	20	00	000	010			16	108010
00	15	25	00	7	15	42	GNOL ET AL CHINCO 15-25-7-15	0217	320001	20	00	000	010			16	408010
00	01	35	00	7	15	40	GNOL CHINCO 1-35-7-15	0217	320001	20	00	000	010			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1987	368

EFFECTIVE DATE	OPER NO
01 MAR 1987	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3 / DAY)	BASIC WELL RATE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	07	35	00	7	15	4	0 GNOL CHINCO 7-35-7-15	0217	320001	20	00	000	010			16	108010
00	08	35	00	7	15	4	0 GNOL CHINCO 8-35-7-15	0217	320001	20	00	000	010			16	108910
00	09	35	00	7	15	4	0	0217	320001	20	00	000	010			16	308010
00	10	35	00	7	15	4	0 GNOL CHIN CO 10-35-7-15	0217	320001	20	00	000	010			16	108010
00	14	35	00	7	15	4	0 GNOL CHINCO 14-35-7-15	0217	320001	20	00	000	010			16	108010
00	15	35	00	7	15	4	0 GNOL CHIN CO 15-35-7-15	0217	320001	20	00	000	010			16	108010
00	16	35	00	7	15	4	0 GNOL CHINCO 16-35-7-15	0217	320001	20	00	000	010			16	108810
00	04	36	00	7	15	4	0 GNOL ET AL CHIN CO 4-36-7-15	0217	320001	20	00	000	010			16	108010
00	05	36	00	7	15	4	0 GNOL CHINCO 5-36-7-15	0217	320001	20	00	000	010			16	108910
00	06	36	00	7	15	4	0 GNOL CHIN COULEE 6-36-7-15	0217	320001	20	00	000	010			16	108910
02	12	36	00	7	15	4	0 KOCH CHIN COULEE A 12-36-7-15	0217	320001	20	00	000	010			16	108010
00	01	02	00	8	15	4	0 GNOL CHINCO 1-2-8-15	0217	320001	20	00	000	010			16	108810
00	02	02	00	8	15	4	0 GNOL CHINCO 2-2-8-15	0217	320001	20	00	000	010			16	108010
00	03	02	00	8	15	4	0 GNOL PCP CHIN CO 3-2-8-15	0217	320001	20	00	000	010			16	408010
00	06	02	00	8	15	4	0 GNOL CHINCO 6-2-8-15	0217	320001	20	00	000	010			16	108010
00	07	02	00	8	15	4	0 GNOL CHINCO 7-2-8-15	0217	320001	20	00	000	010			16	108210
00	08	02	00	8	15	4	0 GNOL CHIN COULEE 8-2-8-15	0217	320001	20	00	000	010			16	108014
00	11	02	00	8	15	4	0 GNOL CHIN COULEE 11-2-8-15	0217	320001	20	00	000	010			64	108210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1987	368

EFFECTIVE DATE	OPER NO
01 MAR 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 1	0259	250004	20	00	000	001	8.0	376.0	1296	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 44	0259	250004	20	00	000	001				000000
02	01	16	01	8	15	40	PCP SIGNAL COUNTESS 1A-16-18-15	0259	250004	20	00	000	001			16	108014
00	02	16	01	8	15	40	MCCOY ET AL CPOG COUNT 2-16-18-15	0259	250004	20	00	000	001			16	408010
00	03	16	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	04	16	01	8	15	40	CDR CPOG ET AL COUNTESS 4-16-18-15	0259	250004	20	00	000	001				408010
00	06	16	01	8	15	40	MCCOY ET AL CPOG COUNT 6-16-18-15	0259	250004	20	00	000	001			16	408010
00	07	16	01	8	15	40	CDR MANA FRISCO COUNTESS 7-16-18-15	0259	250004	20	00	000	001			16	108010
00	08	16	01	8	15	40	MCCOY ET AL CPOG COUNT 8-16-18-15	0259	250004	20	00	000	001			16	108010
00	09	16	01	8	15	40	PCP FRISCO COUNTESS 9-16-18-15	0259	250004	20	00	000	001			16	108010
00	10	16	01	8	15	40	MCCOY MANA FRISCO COUNT 10-16-18-15	0259	250004	20	00	000	001			16	108010
00	11	16	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	12	16	01	8	15	40	MCCOY ET AL CPOG COUNT 12-16-18-15	0259	250004	20	00	000	001				408010
00	13	16	01	8	15	40	PCP NORCEN COUNTESS 13-16-18-15	0259	250004	20	00	000	001			16	108010
00	14	16	01	8	15	40	MCCOY ET AL CPOG COUNT 14-16-18-15	0259	250004	20	00	000	001			16	408010
00	15	16	01	8	15	40	PCP SIGNAL COUNTESS 15-16-18-15	0259	250004	20	00	000	001			16	108010
00	16	16	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	09	17	01	8	15	40	PCP NORCEN COUNTESS 9-17-18-15	0259	250004	20	00	000	001			16	108110
00	10	17	01	8	15	40	PCP COUNTESS 10-17-18-15	0259	250004	20	00	000	001			16	108110
00	11	17	01	8	15	40	PCP NORCEN COUNTESS 11-17-18-15	0259	250004	20	00	000	001			16	108010
00	12	17	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	13	17	01	8	15	40	PCP SIGNAL COUNTESS 13-17-18-15	0259	250004	20	00	000	001			16	108010
00	14	17	01	8	15	40	PCP FRISCO COUNTESS 14-17-18-15	0259	250004	20	00	000	001			16	108010
00	15	17	01	8	15	40		0259	250004	20	00	000	001			16	108010
00	16	17	01	8	15	40	MCCOY ET AL CPOG COUNT 16-17-18-15	0259	250004	20	00	000	001			16	108010
00	09	19	01	8	15	40	PCP NORCEN COUNTESS 9-19-18-15	0259	250004	20	00	000	001			16	108010
00	10	19	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	11	19	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	14	19	01	8	15	40	PCP FRESCO COUNTESS 14-19-18-15	0259	250004	20	00	000	001			16	108010
00	15	19	01	8	15	40	PCP FRISCO COUNTESS 15-19-18-15	0259	250004	20	00	000	001			16	108010
00	16	19	01	8	15	40	MCCOY ET AL CPOG COUNT 16-19-18-15	0259	250004	20	00	000	001			16	108010
00	01	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	02	20	01	8	15	40	MCCOY ET AL CPOG COUNT 2-20-18-15	0259	250004	20	00	000	001			16	408010
00	03	20	01	8	15	40		0259	250004	20	00	000	001			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	026

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	20	01	8	15	40	MCCOY ET AL CPOG COUNT 4-20-18-15	0259	250004	20	00	000	001			16	408010
00	05	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	06	20	01	8	15	40	MCCOY ET AL CPOG COUNT 6-20-18-15	0259	250004	20	00	000	001			16	108010
00	07	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	08	20	01	8	15	40	MCCOY ET AL CPOG COUNT 8-20-18-15	0259	250004	20	00	000	001			16	108910
00	09	20	01	8	15	40	PCP FRISCO COUNTESS 9-20-18-15	0259	250004	20	00	000	001			16	108910
00	10	20	01	8	15	40	MCCOY MANA FRISCO COUNT 10-20-18-15	0259	250004	20	00	000	001			16	108010
00	11	20	01	8	15	40	PCP NORCEN COUNTESS 11-20-18-15	0259	250004	20	00	000	001			16	108010
00	12	20	01	8	15	40	MCCOY ET AL CPOG COUNT 12-20-18-15	0259	250004	20	00	000	001			16	408010
00	13	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	14	20	01	8	15	40	MCCOY ET AL CPOG COUNT 14-20-18-15	0259	250004	20	00	000	001			16	108014
00	15	20	01	8	15	40	PCP FRISCO COUNTESS 15-20-18-15	0259	250004	20	00	000	001			16	108910
00	16	20	01	8	15	40	PCP NORCEN COUNTESS 16-20-18-15	0259	250004	20	00	000	001			16	108910
00	03	21	01	8	15	40	PCP NORCEN COUNTESS 3-21-18-15	0259	250004	20	00	000	001			16	108010
00	04	21	01	8	15	40	MCCOY ET AL CPOG COUNT 4-21-18-15	0259	250004	20	00	000	001			16	108010
00	05	21	01	8	15	40	PCP FRISCO COUNTESS 5-21-18-15	0259	250004	20	00	000	001			16	108910
00	06	21	01	8	15	40	PCP COUNTESS 6-21-18-15	0259	250004	20	00	000	001			16	108910
00	03	29	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	04	29	01	8	15	40	MCCOY ET AL CPOG COUNT 4-29-18-15	0259	250004	20	00	000	001			16	108010
00	05	29	01	8	15	40	PCP FRISCO COUNTESS 5-29-18-15	0259	250004	20	00	000	001			16	108010
00	06	29	01	8	15	40	CDR MANA FRISCO COUNTESS 6-29-18-15	0259	250004	20	00	000	001			16	108014
00	12	29	01	8	15	40	MCCOY ET AL CPOG COUNT 12-29-18-15	0259	250004	20	00	000	001			16	408010
00	13	29	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	01	30	01	8	15	40	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001				108015
02	01	30	01	8	15	40	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001			16	108010
00	02	30	01	8	15	40	MCCOY ET AL CPOG COUNT 2-30-18-15	0259	250004	20	00	000	001			16	108010
00	03	30	01	8	15	40	PCP FRISCO COUNTESS 3-30-18-15	0259	250004	20	00	000	001			16	108010
00	04	30	01	8	15	40	PCP NORCEN COUNTESS 4-30-18-5	0259	250004	20	00	000	001			16	108010
00	05	30	01	8	15	40	PCP SIGNAL COUNTESS 5-30-18-15	0259	250004	20	00	000	001			16	108010
00	06	30	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	07	30	01	8	15	40	CDR MANA FRISCO COUNTESS 7-30-18-15	0259	250004	20	00	000	001			16	408010
00	08	30	01	8	15	40	MCCOY ET AL CPOG COUNT 8-30-18-15	0259	250004	20	00	000	001			16	108010
00	09	30	01	8	15	40	PCP FRISCO COUNTESS 9-30-18-15	0259	250004	20	00	000	001			16	108010
00	10	30	01	8	15	40	MCCOY ET AL CPOG COUNT 10-30-18-15	0259	250004	20	00	000	001			16	408010
00	11	30	01	8	15	40		0259	250004	20	00	000	001			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	026

EFFECTIVE DATE	OPER NO.
01 MAR 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board 640 11th Avenue SW Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	01	81	5	4	MCCOY ET AL CPOG COUNT 12-30-18-15	0259	250004	20	00	000	001			16	108010
03	12	30	01	81	5	4	PCP FRISCO COUNTESS 12A-30-18-15	0259	250004	20	00	000	001				108013
00	13	30	01	81	5	4	PCP NORCEN COUNTESS 13-30-18-15	0259	250004	20	00	000	001			16	108010
00	14	30	01	81	5	4	MCCOY ET AL CPOG COUNT 14-30-18-15	0259	250004	20	00	000	001			16	108010
00	15	30	01	81	5	4		0259	250004	20	00	000	001			16	308010
00	16	30	01	81	5	4		0259	250004	20	00	000	001			16	308010
00	01	25	01	81	6	4		0259	250004	20	00	000	001			16	308010
00	02	25	01	81	6	4		0259	250004	20	00	000	001			16	308010
00	03	25	01	81	6	4		0259	250004	20	00	000	001			16	308010
00	06	25	01	81	6	4	MCCOY MANA FRISCO COUNT 6-25-18-16	0259	250004	20	00	000	001			16	408010
00	07	25	01	81	6	4	CDR MANA FRISCO COUNTESS 7-25-18-16	0259	250004	20	00	000	001			16	408010
00	08	25	01	81	6	4	MCCOY ET AL CPOG COUNT 8-25-18-16	0259	250004	20	00	000	001			16	108010
00	09	25	01	81	6	4	PCP FRISCO COUNTESS 9-25-18-16	0259	250004	20	00	000	001			16	108010
00	10	25	01	81	6	4	MCCOY MANA FRISCO COUNT 10-25-18-16	0259	250004	20	00	000	001			16	108010
00	11	25	01	81	6	4	PCP NORCEN COUNTESS 11-25-18-16	0259	250004	20	00	000	001			16	108010
00	14	25	01	81	6	4	MCCOY ET AL CPOG COUNT 14-25-18-16	0259	250004	20	00	000	001			16	108010
00	15	25	01	81	6	4	PCP NORCEN COUNTESS 15-25-18-16	0259	250004	20	00	000	001			16	108010
00	16	25	01	81	6	4	MCCOY ET AL CPOG COUNT 16-25-18-16	0259	250004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	026

EFFECTIVE DATE	OPER NO
01 MAR 1987	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN II PROJ NO 1	0430	310035	20	00	000	001	8.0	184.0	400	
00	10	20	01	21	3	4	0 OAK ET AL GRD FKS 10-20-12-13	0430	310035	20	00	000	001				408010
00	05	21	01	21	3	4	0 OAK ET AL GRD FKS 5-21-12-13	0430	310035	20	00	000	001			16	108214
00	10	21	01	21	3	4	0	0430	310035	20	00	000	001			16	308010
00	11	21	01	21	3	4	0 OAK ET AL GRD FKS 11-21-12-13	0430	310035	20	00	000	001			16	108010
00	12	21	01	21	3	4	0 OAK ET AL GRD FKS 12-21-12-13	0430	310035	20	00	000	001			16	108110
00	14	21	01	21	3	4	0 OAK ET AL GRD FKS 14-21-12-13	0430	310035	20	00	000	001			16	108010
00	15	21	01	21	3	4	0 OAK ET AL GRDFKS 15-21-12-13	0430	310035	20	00	000	001			16	108010
00	04	28	01	21	3	4	0 OAK ET AL GRD FKS 4-28-12-13	0430	310035	20	00	000	001			16	108010
00	05	28	01	21	3	4	0 OAK ET AL GRD FKS 5-28-12-13	0430	310035	20	00	000	001			16	108010
00	06	28	01	21	3	4	0 OAK ET AL GRD FKS 6-28-12-13	0430	310035	20	00	000	001			16	108010
00	10	28	01	21	3	4	0 OAK ET AL GRDFKS 10-28-12-13	0430	310035	20	00	000	001			16	108010
02	11	28	01	21	3	4	0 OAK ET AL GRD FKS 11-28-12-13	0430	310035	20	00	000	001			16	108010
00	12	28	01	21	3	4	0 OAK ET AL GRD FKS 12-28-12-13	0430	310035	20	00	000	001			16	108010
00	13	28	01	21	3	4	0 OAK ET AL GRD FKS 13-28-12-13	0430	310035	20	00	000	001			16	108010
00	14	28	01	21	3	4	0 OAK ET AL GRD FKS 14-28-12-13	0430	310035	20	00	000	001			16	108010
00	01	29	01	21	3	4	0 OAK ET AL GRD FKS 1-29-12-13	0430	310035	20	00	000	001				408010
00	06	29	01	21	3	4	0 OAK ET AL GRD FKS 6-29-12-13	0430	310035	20	00	000	001			16	108010
00	07	29	01	21	3	4	0 OAK ET AL GRD FKS 7-29-12-13	0430	310035	20	00	000	001			16	108010
00	08	29	01	21	3	4	0 OAK ET AL GRD FKS 8-29-12-13	0430	310035	20	00	000	001			16	108010
00	09	29	01	21	3	4	0 OAK ET AL GRD FKS 9-29-12-13	0430	310035	20	00	000	001			16	108010
00	10	29	01	21	3	4	0 OAK ET AL GRD FKS 10-29-12-13	0430	310035	20	00	000	001			16	108010
00	11	29	01	21	3	4	0 OAK ET AL GRD FKS 11-29-12-13	0430	310035	20	00	000	001			16	108010
00	12	29	01	21	3	4	0 OAK ET AL GRD FKS 12-29-12-13	0430	310035	20	00	000	001			16	108010
00	13	29	01	21	3	4	0 OAK ET AL GRD FKS 13-29-12-13	0430	310035	20	00	000	001			16	108010
00	14	29	01	21	3	4	0 OAK ET AL GRD FKS 14-29-12-13	0430	310035	20	00	000	001			16	108010
00	15	29	01	21	3	4	0 OAK ET AL GRD FKS 15-29-12-13	0430	310035	20	00	000	001			16	108010
00	16	29	01	21	3	4	0 OAK ET AL GRD FKS 16-29-12-13	0430	310035	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310035	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	011

EFFECTIVE DATE	OPER. NO
01 MAR 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
							GRAND FORKS L MANN II PROJ NO 2	0430	310035	20	00	000	002	8.0	96.0	208	
00	02	32	012	13	4	0	WESTCOAST CRDFKS 2-32-12-13	0430	310035	20	00	000	000			16	108010
00	03	32	012	13	4	0	WESTCOAST GRAND FORKS 3-32-12-13	0430	310035	20	00	000	000			16	108010
00	04	32	012	13	4	0	WESTCOAST GRAND FORKS 4-32-12-13	0430	310035	20	00	000	000			16	108010
00	05	32	012	13	4	0	WESTCOAST GRDFKS 5-32-12-13	0430	310035	20	00	000	000			16	108110
00	06	32	012	13	4	0	WESTCOAST GRDFKS 6-32-12-13	0430	310035	20	00	000	000			16	108010
00	07	32	012	13	4	0	WESTCOAST GRAND FORKS 7-32-12-13	0430	310035	20	00	000	000			16	108010
00	09	32	012	13	4	0	WESTCOAST GRAND FORKS 9-32-12-13	0430	310035	20	00	000	000			16	108110
00	10	32	012	13	4	0	WESTCOAST GRDFKS 10-32-12-13	0430	310035	20	00	000	000			16	108010
00	11	32	012	13	4	0	WESTCOAST GRAND FORKS 11-32-12-13	0430	310035	20	00	000	000			16	108010
00	14	32	012	13	4	0	WEST COAST GRDFKS 14-32-12-13	0430	310035	20	00	000	000			16	108010
00	15	32	012	13	4	0	WESTCOAST GRDFKS 15-32-12-13	0430	310035	20	00	000	000			16	108010
00	16	32	012	13	4	0	WESTCOAST GRDFKS 16-32-12-13	0430	310035	20	00	000	000			16	108010
00	03	05	013	13	4	0	WESTCOAST ET AL GRDFKS 3-5	0430	310035	20	00	000	000			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310035	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1987	307

EFFECTIVE DATE	OPER NO
01 MAR 1987	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER SPARKY A PROJECT NO 1	0457	276001	20	00	000	001	8.0	80.0	864	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 10	0457	276001	20	00	000	001				000000
00	02	09	04	10	1	40		0457	276001	20	00	000	001			64	308010
00	03	09	04	10	1	40	LADD ET AL HAYTER 3-9-41-1	0457	276001	20	00	000	001				108113
00	04	09	04	10	1	40	LADD ET AL HAYTER 4-9-41-1	0457	276001	20	00	000	001				108113
00	05	09	04	10	1	40	LADD ET AL HAYTER 5-9-41-1	0457	276001	20	00	000	001				108113
00	06	09	04	10	1	40	KANATA ET AL HAYTER 6-9-41-1	0457	276001	20	00	000	001			64	108110
00	10	09	04	10	1	40	LADD ET AL HAYTER 10-9-41-1	0457	276001	20	00	000	001				408010
00	12	09	04	10	1	40	LADD ET AL HAYTER 12-9-41-1	0457	276001	20	00	000	001				108113
00	13	09	04	10	1	40	LADD ET AL HAYTER 13-9-41-1	0457	276001	20	00	000	001				108113
00	14	09	04	10	1	40	KANATA AGROLA HAYTER 14-9-41-1	0457	276001	20	00	000	001			64	108110
00	16	09	04	10	1	40	KANATA AGROLA HAYTER 16-9-41-1	0457	276001	20	00	000	001			64	108010
00	14	10	04	10	1	40	KANATA AGROLA HAYTER 14-10-41-1	0457	276001	20	00	000	001			64	408010
00	02	15	04	10	1	40		0457	276001	20	00	000	001			32	308000
00	04	15	04	10	1	40	KANATA AGROLA HAYTER 4-15-41-1	0457	276001	20	00	000	001			32	108010
00	06	15	04	10	1	40	KANATA ET AL HAYTER 6-15-41-1	0457	276001	20	00	000	001			32	408010
00	08	15	04	10	1	40	KANATA AGROLA HAYTER 8-15-41-1	0457	276001	20	00	000	001			32	108015
00	12	15	04	10	1	40	KANATA HAYTER 12-15-41-1	0457	276001	20	00	000	001			64	108010
00	01	16	04	10	1	40	LADD ET AL HAYTER 1-16-41-1	0457	276001	20	00	000	001				108013
00	02	16	04	10	1	40	KANATA ET AL HAYTER 2-16-41-1	0457	276001	20	00	000	001			32	108010
00	03	16	04	10	1	40	LADD ET AL HAYTER 3-16-41-1	0457	276001	20	00	000	001				108014
00	04	16	04	10	1	40	KANATA ET AL HAYTER 4-16-41-1	0457	276001	20	00	000	001			32	108110
00	06	16	04	10	1	40	KANATA AGROLA HAYTER 6-16-41-1	0457	276001	20	00	000	001			32	408010
00	07	16	04	10	1	42	LADD ET AL HAYTER 7-16-41-1	0457	276001	20	00	000	001				108113
00	08	16	04	10	1	40	KANATA AGROLA HAYTER 8-16-41-1	0457	276001	20	00	000	001			32	108010
00	10	16	04	10	1	42		0457	276001	20	00	000	001			32	308000
00	11	16	04	10	1	40	KANATA ET AL HAYTER 11-16-41-1	0457	276001	20	00	000	001				108013
00	14	16	04	10	1	40	KANATA AGROLA HAYTER 14-16-41-1	0457	276001	20	00	000	001			64	108010
00	01	21	04	10	1	40	KANATA ET AL HAYTER 1-21-41-1	0457	276001	20	00	000	001			64	408010
00	04	22	04	10	1	40	KANATA ET AL HAYTER 4-22-41-1	0457	276001	20	00	000	001			64	108010
00	05	22	04	10	1	40	LADD ET AL HAYTER 5-22-41-1	0457	276001	20	00	000	001				108213

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	276001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	H92

EFFECTIVE DATE	OPER NO.
01 MAR 1987	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPKY,GPC&D PROJ NO 2	0571	276161	20	00	000	002	8.0	152.0	232	
A	09	06	05	00	14	0	MURPHY LLOYD 9A-6-50-1	0571	276161	20	00	000	002				108113
C	09	06	05	00	14	0	LDC MOLLUSCA NO 6-7	0571	276161	20	00	000	002			16	108110
A	10	06	05	00	14	0	MURPHY LLOYD 10A-6-50-1	0571	276161	20	00	000	002				108114
C	10	06	05	00	14	0	LDC MOLLUSCA NO 6-8	0571	276161	20	00	000	002			16	108910
A	14	06	05	00	14	0	MURPHY LLOYD 14A-6-50-1	0571	276161	20	00	000	002			8	108110
0	14	06	05	00	14	2	MURPHY LLOYD 14C-6-50-1	0571	276161	20	00	000	002			8	108110
A	15	06	05	00	14	0	LDC MOLLUSCA NO 6-6	0571	276161	20	00	000	002			8	108010
C	15	06	05	00	14	0	LDC MOLLUSCA NO 6-2	0571	276161	20	00	000	002			8	108010
A	16	06	05	00	14	0	LDC MOLLUSCA NO 6-5	0571	276161	20	00	000	002			8	108110
C	16	06	05	00	14	0	LDC MOLLUSCA NO 6-1	0571	276161	20	00	000	002			8	408014
A	01	07	05	00	14	0	LDC Y MOLLUSCA NO 7-5	0571	276161	20	00	000	002			8	108914
C	01	07	05	00	14	0	LDC Y MOLLUSCA NO 7-3	0571	276161	20	00	000	002			8	108010
A	02	07	05	00	14	0	LDC Y MOLLUSCA NO 7-6	0571	276161	20	00	000	002			8	108010
C	02	07	05	00	14	0	LDC LLOYD IN 2C-7-50-1	0571	276161	20	00	000	002			8	408010
A	03	07	05	00	14	0	KODIAK LLOYD IN 3A-7-50-1	0571	276161	20	00	000	002			8	408014
A	23	07	05	00	14	0	MURPHY LLOYD IN A3A-7-50-1	0571	276161	20	00	000	002				408010
C	03	07	05	00	14	0	LDC Y MOLLUSCA NO 7-11	0571	276161	20	00	000	002			8	108914
A	06	07	05	00	14	0	LDC Y MOLLUSCA NO 7-10	0571	276161	20	00	000	002			16	108910
A	07	07	05	00	14	0	LDC Y 7-2	0571	276161	20	00	000	002			8	108010
C	07	07	05	00	14	0	LDC Y MOLLUSCA NO 7-8	0571	276161	20	00	000	002			8	108010
A	08	07	05	00	14	0	LDC Y 7-1	0571	276161	20	00	000	002			8	108010
C	08	07	05	00	14	0	LDC Y MOLLUSCA NO 7-7	0571	276161	20	00	000	002			8	408010
A	09	07	05	00	14	0	LLOYDMINSTER DEVELOPMENT CO NO 15	0571	276161	20	00	000	002				108015
A	29	07	05	00	14	0	MURPHY LLOYD 9A-7-50-1	0571	276161	20	00	000	002			8	108910
C	09	07	05	00	14	0	LLOYDMINSTER DEVELOPMENT NO 12 WELL	0571	276161	20	00	000	002			8	108910
A	10	07	05	00	14	0	LDC NO 29	0571	276161	20	00	000	002			8	108010
A	04	08	05	00	14	0	LDC MOLLUSCA 8-2	0571	276161	20	00	000	002				108015
A	24	08	05	00	14	0	MURPHY LLOYD 4A-8-50-1	0571	276161	20	00	000	002			8	108910
C	04	08	05	00	14	0	LDC MOLLUSCA 8-1	0571	276161	20	00	000	002			8	608014
A	05	08	05	00	14	0	LLOYDMINSTER DEVELOPMENT CO NO 25	0571	276161	20	00	000	002			8	108910
C	05	08	05	00	14	0	LLOYDMINSTER DEVELOPMENT CO NO 26	0571	276161	20	00	000	002				108015
C	20	08	05	00	14	0	MURPHY LLOYD 5C-8-50-1	0571	276161	20	00	000	002			8	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1987	063

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIBBALD UPPER MANN C PROJECT NO 1	0836	250003	20	00	000	001	8.0	216.0	784	
00	13	30	02	70	14	0	BP ET AL SIBBALD 13-30-27-1	0836	250003	20	00	000	001			16	108014
00	14	30	02	70	14	0	BP ET AL SIBBALD 14-30-27-1	0836	250003	20	00	000	001			16	408010
00	02	31	02	70	14	0	CDN RES UGAS SIBBALD 2-31-27-1	0836	250003	20	00	000	001			16	108010
00	03	31	02	70	14	0	BP ET AL SIBBALD 3-31-27-1	0836	250003	20	00	000	001			16	108010
00	04	31	02	70	14	0	CDN RES SIBBALD 4-31-27-1	0836	250003	20	00	000	001			16	108010
00	09	23	02	70	24	0	BP ET AL SIBBALD 9-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	23	02	70	24	0	PALOMA ET AL SIBBALD 10-23	0836	250003	20	00	000	001			16	408010
00	11	23	02	70	24	0		0836	250003	20	00	000	001			16	308010
00	12	23	02	70	24	0	PALOMA ET AL SIBBALD 12-23-27-2	0836	250003	20	00	000	001			16	108010
00	13	23	02	70	24	0	BP ET AL SIBBALD 13-23-27-2	0836	250003	20	00	000	001			16	108010
00	14	23	02	70	24	0	PALOMA ET AL SIBBALD 14-23-27-2	0836	250003	20	00	000	001			16	108010
00	15	23	02	70	24	0	PALOMA ET AL SIBBALD 15-23-27-2	0836	250003	20	00	000	001			16	408010
00	16	23	02	70	24	0	PALOMA ET AL SIBBALD 16-23-27-2	0836	250003	20	00	000	001			16	108010
00	10	24	02	70	24	0	PALOMA ET AL SIBBALD 10-24-27-2	0836	250003	20	00	000	001			16	408010
00	11	24	02	70	24	0		0836	250003	20	00	000	001			16	308010
00	12	24	02	70	24	0	PALOMA ET AL SIBBALD 12-24-27-2	0836	250003	20	00	000	001			16	408010
00	13	24	02	70	24	0	PALOMA ET AL SIBBALD 13-24-27-2	0836	250003	20	00	000	001			16	108010
00	14	24	02	70	24	0	PALOMA ET AL SIBBALD 14-24-27-2	0836	250003	20	00	000	001			16	108010
00	15	24	02	70	24	0	PALOMA ET AL SIBBALD 15-24-27-2	0836	250003	20	00	000	001			16	108010
00	16	24	02	70	24	0	PALOMA ET AL SIBBALD 16-24-27-2	0836	250003	20	00	000	001			16	408010
00	01	25	02	70	24	0	BP ET AL SIBBALD 1-25-27-2	0836	250003	20	00	000	001			16	108010
00	02	25	02	70	24	0	BP ET AL SIBBALD 2-25-27-2	0836	250003	20	00	000	001			16	108010
00	03	25	02	70	24	0	BP ET AL SIBBALD 3-25-27-2	0836	250003	20	00	000	001			16	408010
00	04	25	02	70	24	0	BP ET AL SIBBALD 4-25-27-2	0836	250003	20	00	000	001			16	108010
00	05	25	02	70	24	0	BP ET AL SIBBALD 5-25-27-2	0836	250003	20	00	000	001			16	408010
00	06	25	02	70	24	0	BP ET AL SIBBALD 6-25-27-2	0836	250003	20	00	000	001			16	108010
00	07	25	02	70	24	0	BP ET AL SIBBALD 7-25-27-2	0836	250003	20	00	000	001			16	108010
02	08	25	02	70	24	0	BP ET AL SIBBALD 8-25-27-2	0836	250003	20	00	000	001			16	408010
00	09	25	02	70	24	0	BP ET AL SIBBALD 9-25-27-2	0836	250003	20	00	000	001			16	108010
00	10	25	02	70	24	0	BP ET AL SIBBALD 10-25-27-2	0836	250003	20	00	000	001			16	408010
02	11	25	02	70	24	0	BP ET AL SIBBALD 11-25-27-2	0836	250003	20	00	000	001			16	108010
00	12	25	02	70	24	0	BP ET AL SIBBALD 12-25-27-2	0836	250003	20	00	000	001			16	108010
00	13	25	02	70	24	0		0836	250003	20	00	000	001			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	039

EFFECTIVE DATE	OPER. NO
01 MAR 1987	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	25	02	7	02	40	BP ET AL SIBBALD 14-25-27-2	0836	250003	20	00	000	001			16	408010
00	15	25	02	7	02	40	BP ET AL SIBBALD 15-25-27-2	0836	250003	20	00	000	001			16	108010
00	16	25	02	7	02	40	COMPADRE SIBBALD 16-25-27-2	0836	250003	20	00	000	001			16	408010
00	01	26	02	7	02	40	BP ET AL SIBBALD 1-26-27-2	0836	250003	20	00	000	001			16	408010
00	02	26	02	7	02	40	HB UGAS SIBBALD 2-26-27-2	0836	250003	20	00	000	001			16	108010
00	03	26	02	7	02	40	BP ET AL SIBBALD 3-26-27-2	0836	250003	20	00	000	001			16	108010
00	04	26	02	7	02	40	HB UGAS SIBBALD 4-26-27-2	0836	250003	20	00	000	001			16	108010
00	05	26	02	7	02	40		0836	250003	20	00	000	001			16	308010
00	06	26	02	7	02	40	HB UGAS SIBBALD 6-26-27-2	0836	250003	20	00	000	001			16	408010
00	07	26	02	7	02	40	BP ET AL SIBBALD 7-26-27-2	0836	250003	20	00	000	001			16	108010
00	08	26	02	7	02	40	HB UGAS SIBBALD 8-26-27-2	0836	250003	20	00	000	001			16	108010
00	09	26	02	7	02	40	BP ET AL SIBBALD 9-26-27-2	0836	250003	20	00	000	001			16	108010
00	10	26	02	7	02	40	HB UGAS SIBBALD 10-26-27-2	0836	250003	20	00	000	001			16	408010
00	16	26	02	7	02	40		0836	250003	20	00	000	001			16	308010
00	01	36	02	7	02	40		0836	250003	20	00	000	001			16	308010
00	02	36	02	7	02	40	CDN RES UGAS SIBBALD 2-36-27-2	0836	250003	20	00	000	001			16	108210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0836	250003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	039

EFFECTIVE DATE	OPER NO
01 MAR 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	216.0	912	
00	05	17	00	7	16	40	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	00	7	16	40	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	00	7	16	40	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	00	7	16	40	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	00	7	16	40	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	00	7	16	40	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	00	7	16	40	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	00	7	16	40	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	00	7	16	40	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108014
00	06	18	00	7	16	40	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	00	7	16	40	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	00	7	16	40	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	00	7	16	40	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	00	7	16	40	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	00	7	16	40	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108014
00	14	18	00	7	16	40	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	00	7	16	40	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	00	7	16	40	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	00	7	16	40	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	00	7	16	40	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	00	7	16	40	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	00	7	16	40	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	00	7	16	40	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108014
00	07	19	00	7	16	40	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	00	7	16	40	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108010
00	09	19	00	7	16	40	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	00	7	16	40	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	00	7	16	40	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	00	7	16	40	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	00	7	16	40	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	00	7	16	40	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	00	7	16	40	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	00	7	16	40	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	341

EFFECTIVE DATE	OPER NO
01 MAR 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	20	007	16	4	0	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	007	16	4	0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	007	16	4	0	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108014
00	05	20	007	16	4	0	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	007	16	4	0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	007	16	4	0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	007	16	4	0	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	007	16	4	0	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	007	16	4	0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	007	16	4	0	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	007	16	4	0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	007	16	4	0	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	007	16	4	0	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	007	16	4	0	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	007	16	4	0	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	007	16	4	0	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	007	16	4	0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	007	16	4	0	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	007	16	4	0	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608014
00	14	30	007	16	4	0	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	007	16	4	0	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	007	16	4	0		0895	248001	20	00	000	001			16	308010
00	06	31	007	16	4	0	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1987	341

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NC 22	0928	278160	20.	00	000	022	8.0	88.0	144	
B0	11	19	04	50	6	40	HUSKY WAINWRIGHT 11B-19-45-6	0928	278160	20	00	000	022			8	408010
D0	11	19	04	50	6	40	HUSKY WAINWRIGHT 11D-19-45-6	0928	278160	20	00	000	022			8	108010
B0	12	19	04	50	6	40	HSUKY OERMONT WAINWRIGHT 12B-19	0928	278160	20	00	000	022			8	108010
00	12	19	04	50	6	40	HUSKY VERMOUNT WAINWRIGHT 12D-19	0928	278160	20	00	000	022			8	108010
00	13	19	04	50	6	40	HUSKY ET AL WAINWRIGHT 13D-19-45-6	0928	278160	20	00	000	022			8	108010
02	13	19	04	50	6	40	HUSKY VERMONT WAINWRIGHT 13B-19	0928	278160	20	00	000	022			8	408010
00	14	19	04	50	6	40	HUSKY WAINWRIGHT 14D-19-45-6	0928	278160	20	00	000	022			8	108010
02	14	19	04	50	6	40	HUSKY WAINWRIGHT 14B-19-45-6	0928	278160	20	00	000	022			8	108010
B0	15	19	04	50	6	40	HUSKY WAINWRIGHT 15B-19-45-6	0928	278160	20	00	000	022			8	408010
D0	15	19	04	50	6	40	EDALTA 1	0928	278160	20	00	000	022				108015
D2	15	19	04	50	6	40	HUSKY WAINWRIGHT 15C-19-45-6	0928	278160	20	00	000	022			8	108010
B0	02	30	04	50	6	40	HUSKY WAINWRIGHT 2B-30-45-6	0928	278160	20	00	000	022			8	108014
B2	03	30	04	50	6	40	HUSKY WAINWRIGHT 3B-30-45-6	0928	278160	20	00	000	022			8	408210
D0	03	30	04	50	6	40	HUSKY WAINWRIGHT 3D-30-45-6	0928	278160	20	00	000	022			8	108010
B0	04	30	04	50	6	40	HUSKY WAINWRIGHT 4B-30-45-6	0928	278160	20	00	000	022			8	108010
D0	04	30	04	50	6	40	HUSKY WAINWRIGHT 4D-30-45-6	0928	278160	20	00	000	022			8	108010
B0	05	30	04	50	6	40	HUSKY WAINWRIGHT 5B-30-45-6	0928	278160	20	00	000	022			8	408010
D0	05	30	04	50	6	40	HUSKY WAINWRIGHT 5D-30-45-6	0928	278160	20	00	000	022			8	108010
B0	06	30	04	50	6	40	HUSKY WAINWRIGHT 6B-30-45-6	0928	278160	20	00	000	022			8	408014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	022

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	086

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	243

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT NISKU A BLOCK NO 1	0928	696001	00	01	000	000	8.0	96.0	192	
00	13	29	04	04	4	2	BVI ET AL WAINWRIGHT 13-29-44-4	0928	696001	00	01	001	000			16	103010
00	04	30	04	04	4	2	BVI ET AL WAINWRIGHT 4-30-44-4	0928	696001	00	01	002	000			16	103010
00	05	30	04	04	4	0	BVI ET AL WAINWRIGHT 5-30-44-4	0928	696001	00	01	003	000			16	103010
00	09	30	04	04	4	2	BVI ET AL WAINWRIGHT 9-30-44-4	0928	696001	00	01	004	000			16	103010
00	10	30	04	04	4	2	BVI WAINWRIGHT 10-30-44-4	0928	696001	00	01	005	000			16	103010
00	11	30	04	04	4	2	BVI ET AL WAINWRIGHT 11-30-44-4	0928	696001	00	01	006	000			16	103010
00	12	30	04	04	4	0	BVI ET AL WAINWRIGHT 12-30-44-4	0928	696001	00	01	007	000			16	103010
00	13	30	04	04	4	2	BVI ET AL WAINWRIGHT 13-30-44-4	0928	696001	00	01	008	000			16	103010
00	14	30	04	04	4	0	BVI ET AL WAINWRIGHT 14-30-44-4	0928	696001	00	01	009	000			16	103010
00	15	30	04	04	4	2	BVI ET AL WAINWRIGHT 15-30-44-4	0928	696001	00	01	010	000			16	103010
00	16	30	04	04	4	2	BVI ET AL WAINWRIGHT 16-30-44-4	0928	696001	00	01	011	000			16	103010
00	04	32	04	04	4	2	BVI ET AL WAINWRIGHT 4-32-44-4	0928	696001	00	01	012	000			16	103010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	696001	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 MAR 1987	243